

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: COASTAL OIL & GAS WELL NAME: CIGE 145-29-9-22
SECTION: 29 TWP: 9S RNG: 22E LOC: 2314 FNL 2041 FWL
QTR/QTR SE/NW COUNTY: UINTAH FIELD: NATURAL BUTTES
SURFACE OWNER: STATE OF UTAH
SPACING: NATURAL BUTTES UNIT
INSPECTOR: BRAD HILL DATE AND TIME: 3/4/91 13:45

PARTICIPANTS: Bill Siersma-CIGE, Bob Anderson-Permit Agent, Robert Kay-Uintah Engineering, Harley Jackson-Jackson Const.

REGIONAL SETTING/TOPOGRAPHY: The proposed location is in the southeastern Uinta Basin in a rugged topographic area of hills and drainages. There will be 2 low water crossings on the access road. This location is on a narrow ridge with deep drainages on the north, south and west.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed with approximate dimensions of 325'X 160' with a 125'X 75' extension for the reserve pit. (see application) An access road .4 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sage, Greasewood, Rabbitbrush, Curley grass, Snakeweed, Shadscale, Ephedra, Short Saltbush, Indian Ricegrass, Prickly Pear/Deer, Antelope, Rabbits, Birds, Horses

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-clay with abundant sandstone fragments. Some sandstone outcrops.

SURFACE FORMATION & CHARACTERISTICS: Uinta Formation consisting of interbedded sandstones and shales.

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Wasatch-4425'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated

CULTURAL RESOURCES/ARCHAEOLOGY: Cleared by Metcaff and Associates.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: The area will be recontoured and reseeded as per State Lands instructions.

RESERVE PIT

CHARACTERISTICS: The reserve pit will be rectangular with dimensions of 125'X 75'X 10'.

LINING: None needed.

MUD PROGRAM: The entire well will be drilled with aerated water.

DRILLING WATER SUPPLY: To be purchased from Target trucking.

STIPULATIONS FOR APD APPROVAL

Location is to be bermed to prevent run off.

Two low water crossings to be placed in drainages along access road.

ATTACHMENTS

Photographs will be placed on file.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface2314' FNL 2041' FWL
At proposed prod. zone

SE 1/4

14. Distance in miles and direction from nearest town or post office*

Approximately 16 miles Southeast of Ouray, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

2041'

16. No. of acres in lease

200

17. No. of acres assigned to this well

80

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1200'

19. Proposed depth

5925' WTC

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4963' GR

22. Approx. date work will start*

April 1, 1991

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0 - 250'	Circulate to Surface (180 sx
7-7/8"	5-1/2" K-55	17.0#	0 - T.D.	550 sx Lite + Class "G"

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS

RECEIVED
MAR 07 1991

TECHNICAL REVIEW

Engr. SM 4-3-91Geol. DS 3-18-91Surface BL 3/18/91DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman

Title

Authorized Agent

Date

3-5-91

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE
DIVISION OF
OIL, GAS & MINING

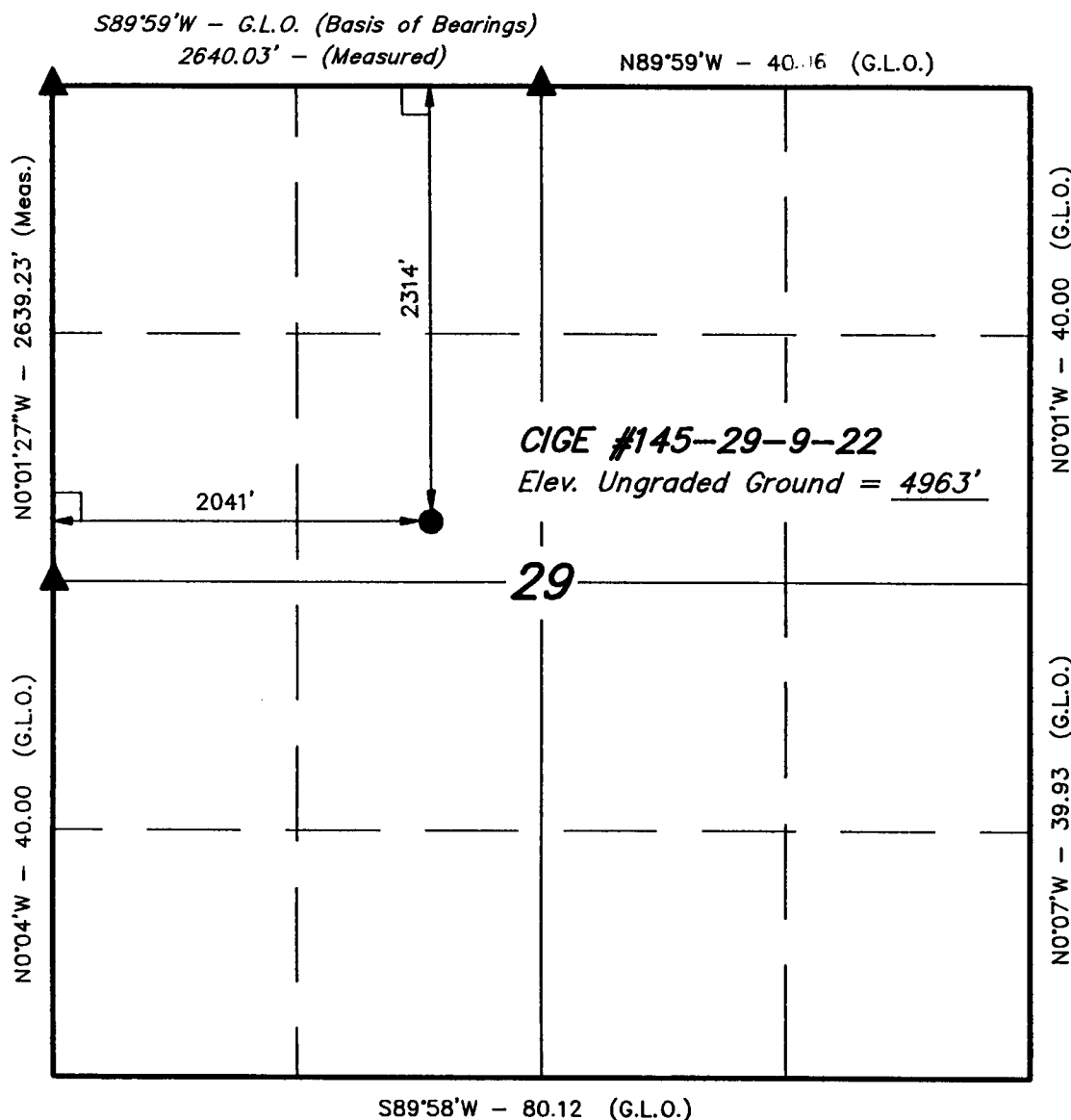
DATE

BY

WELL SPACING: 615-2-3

*See Instructions On Reverse Side

T9S, R22E, S.L.B.&M.



▲ = SECTION CORNERS LOCATED. (Brass Caps)

COASTAL OIL & GAS CORP.

Well location, CIGE #145-29-9-22, located as shown in the SE 1/4 NW 1/4 of Section 29, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (23EAM 1964 IN THE NW 1/4 OF SECTION 19, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4904 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 5769
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 2-28-91
PARTY G.S. J.F. T.D.H.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE COASTAL OIL & GAS CORP.

Coastal Oil & Gas Corporation
#145-29-9-22
SENW Sec. 29, T9S R22E
Uintah County, Utah

Drilling Prognosis

1. Estimated Formation Tops:

Surface	Uinta
Green River	1500'
Wasatch	4425' Gas
Total Depth	5925'

2. Pressure Control Equipment:

Type : One 10" X 2000 psi annular preventer.
One 10" X 2000 psi double ram preventer (blind ram above, pipe ram below).
One wing with two manual valves and one choke.
One positive choke and one adjustable.

Testing Procedure : The BOP and choke manifold will be pressure tested to the rated working pressure ~~or~~ 70% of the internal yield strength of the surface casing, whichever is less, for a period of 15 minutes upon installation; once every thirty days and/or when flange seals are broken if a "nipple-up" or "nipple-down" takes place.

3. Drilling Fluids Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0 - Total Depth	Aerated Water	--	--	--

Drilling mud inventory will be stockpiled on the location and will not be less than the total amount needed for the mud system as required to drill this well.

4. Evaluation Program:

Logs : DIL with Caliper - Surface to Total Depth
FDC-CNL - Approximately 1500' to Total Depth

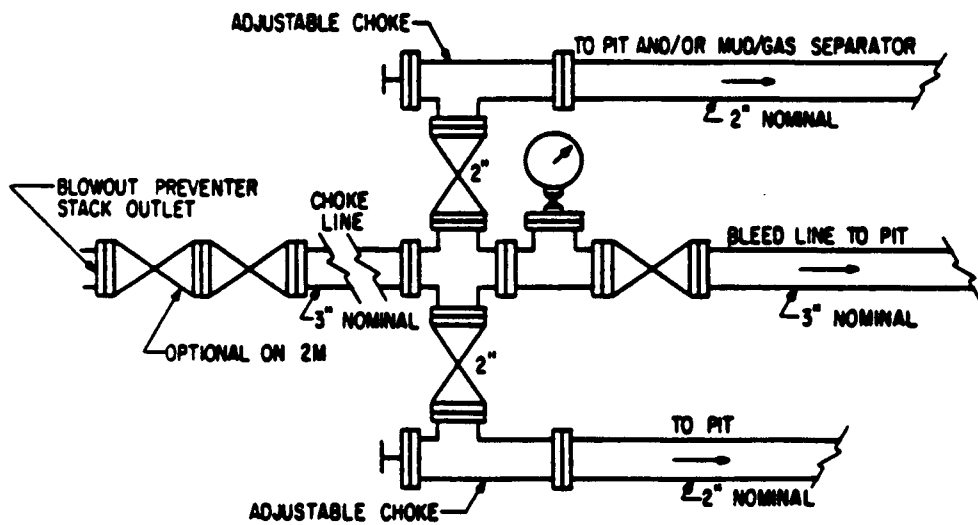
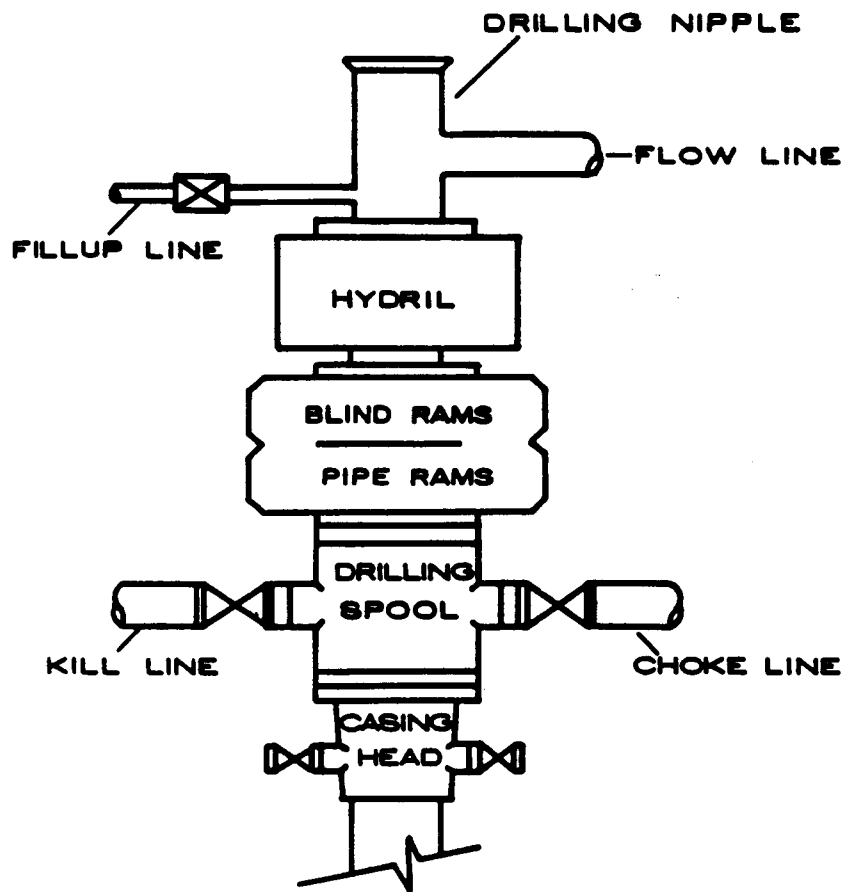
DST's : None Anticipated

Cores : None Anticipated

5. Abnormal Conditions:

No abnormal temperatures or pressures are anticipated. No H₂S gas has been reported or known to exist from previous drilling in the area at this depth. Maximum anticipated bottom hole pressure equals 1450 psi.

BOP STACK



COASTAL OIL & GAS CORPORATION

#145-29-9-22

SENE SECTION 29, T9S R22E

UINTAH COUNTY, UTAH

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Water for drilling will be obtained from an existing industrial water well (Uintah #1) owned by Target Trucking, Inc. and located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 16, Township 10 South, Range 21 East, Uintah County, Utah; Permit Number 49-991 (A57530).

2. Methods of Handling Waste Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will not be lined unless fractured rock or extremely porous soil/rock formations are encountered.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stockpiled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the State of Utah. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.

3. Plans for Reclamation of the Surface: Continued

- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Fall of 1991.

4. Other Information:

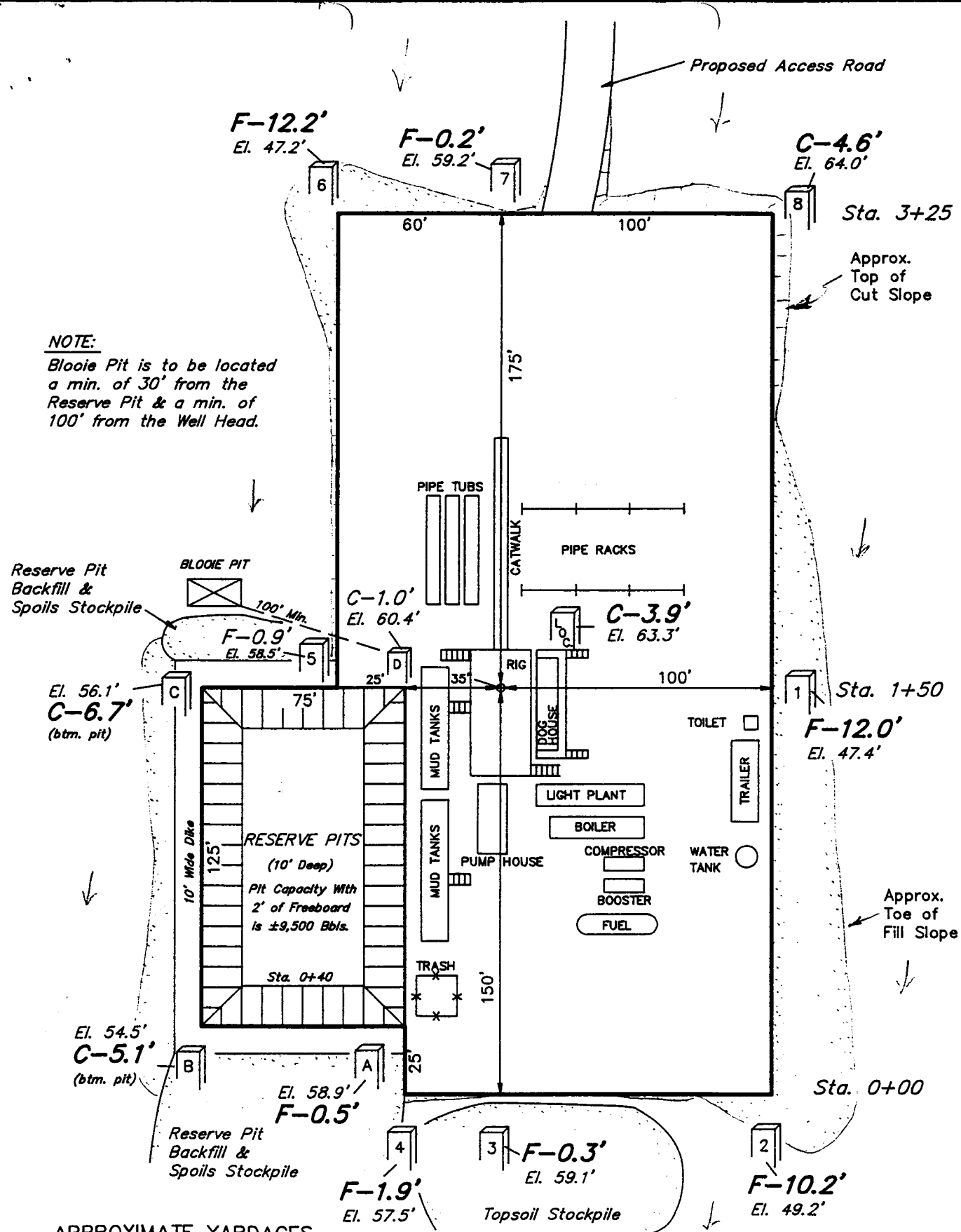
- A. A cultural resource inventory of the proposed well site and access road has been completed.

5. Surface Ownership:

State of Utah
Division of State Lands and Forestry
Salt Lake City, Utah
Telephone: (801) 538-5508

6. Contact for Additional Data if Required:

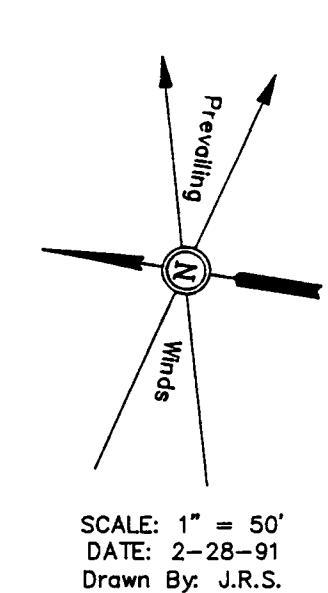
Heitzman Drill-Site Services
Dale Heitzman/Bob Anderson
P. O. Box 3579
Casper, Wyoming 82602
Telephone: (307) 266-4840



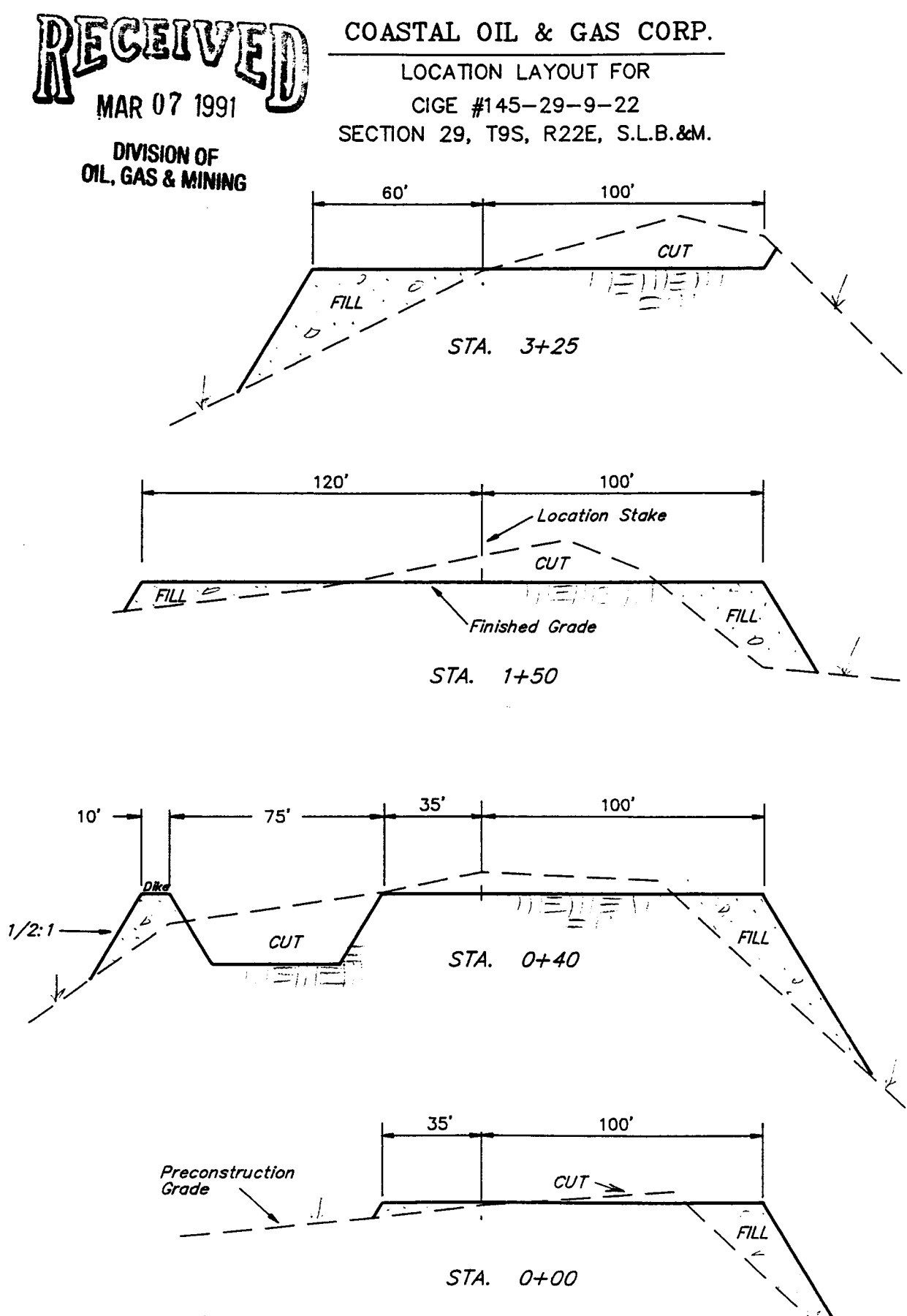
NOTE:
Blooie Pit is to be located a min. of 30' from the Reserve Pit & a min. of 100' from the Well Head.

APPROXIMATE YARDAGES

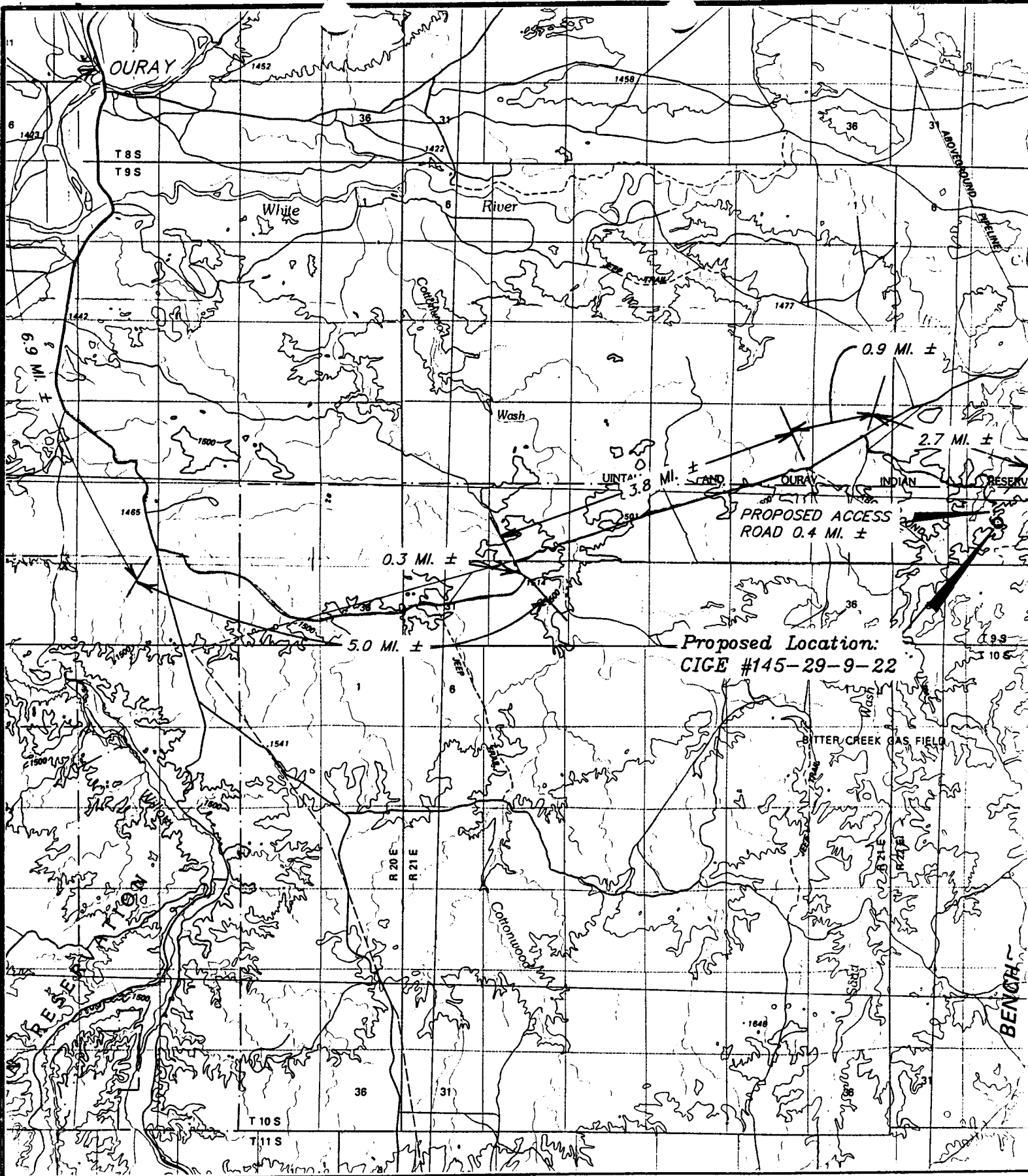
CUT (6") Topsoil Stripping	= 1,070 Cu. Yds.	EXCESS MATERIAL AFTER 5% COMPACTION	= 2,300 Cu. Yds.
Remaining Location	= 6,710 Cu. Yds.	Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,290 Cu. Yds.
TOTAL CUT	= 7,780 CU.YDS.	EXCESS UNBALANCE (After Rehabilitation)	= 10 Cu. Yds.
FILL	= 5,210 CU.YDS.		



TYP. CROSS SECTIONS
TYP. LOCATION LAYOUT



NOTES:
Elev. Ungraded Ground At Loc. Stake = **4963.3'**
FINISHED GRADE ELEV. AT LOC. STAKE = **4959.4'**



TOPOGRAPHIC
MAP "A"

DATE 2-28-91



COASTAL OIL & GAS CORP.

CIGE #145-29-9-22
SECTION 29, T9S, R22E, S.L.B.&M.



TOPOGRAPHIC

MAP "B"

SCALE: 1" = 2000'

DATE 2-28-91



COASTAL OIL & GAS CORP.

CIGE #145-29-9-22

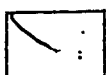
SECTION 29, T9S, R22E, S.L.B.&M.

OPERATOR Coastal Oil Gas N-0030 DATE 4-2-91
WELL NAME CTGE 145-09-9-00
SEC SE1/4 T 09 R 00E COUNTY Mintah

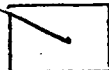
43-047-31993
API NUMBER

State (3)
TYPE OF LEASE

CHECK OFF:



PLAT.



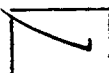
BOND



NEAREST
WELL



LEASE



FIELD
SLBM



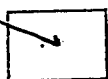
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Included in 0th Supplement 1991 P00 approved 3-27-91.
Water Permit 49-991 (A57530)
Oil shale area
Presite 3-18-91

APPROVAL LETTER:

SPACING:

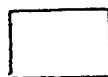


R615-2-3

Natural Buttes
UNIT



R615-3-2



N/A

CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1- Oil shale

cc: St. Land

2. Location is to be bermed to prevent runoff
and two low water crossings are to be placed along
access road.



Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

April 3, 1991

Coastal Oil & Gas Corporation
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: CIGE 145-29-9-22 Well, 2314 feet from the North line, 2041 feet from the West line, SE NW, Section 29, Township 9 South, Range 22 East, Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Utah Code Ann. Section 40-6-18, et seq. (1953, as amended), and Utah Admin. R.615-2-3, subject to the following stipulation:

1. Special attention is directed to compliance with Utah Admin. R.615-3-34, which prescribes drilling procedures for designated oil shale areas.
2. Location is to be bermed to prevent runoff and two low water crossings to be placed in drainages along access road.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification within 24 hours after drilling operations commence.
2. Submittal of Entity Action Form 6, within five working days following spudding and whenever a change in operations or interests necessitates an entity status change.
3. Submittal of the Report of Water Encountered During Drilling, Form 7.
4. Prompt notification in the event it is necessary to plug and abandon the well. Notify R. J. Firth, Associate Director, (Office) (801) 538-5340, (Home) 571-6068, or J. L. Thompson, Lead Inspector, (Home) 298-9318.

Page 2
Coastal Oil & Gas Corporation
CIGE 145-29-9-22
April 3, 1991

5. Compliance with the requirements of Utah Admin. R.615-3-20, Gas Flaring or Venting.
6. Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site shall be submitted to the local health department. These drilling operations and any subsequent well operations must be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of Drinking Water/Sanitation, telephone (801) 538-6159.
7. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31993.

Sincerely,



R. J. Pirth
Associate Director, Oil & Gas

tas
Enclosures
cc: Bureau of Land Management
Division of State Lands
J. L. Thompson
we14/1-10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

State ML-22935

6. If Indian, Allottee or Tribe Name

Not Applicable

7. Unit Agreement Name

Natural Buttes

8. Farm or Lease Name

CIGE

9. Well No.

145-29-9-22

10. Field and Pool, or Wildcat

Natural Buttes

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 29, T9S, R22E

12. County or Parrish

Uintah

13. State

Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☒

Other

Single Zone ☒Multiple Zone ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

2314' FNL 2041' FWL

At proposed prod. zone

43-047-31993 del

14. Distance in miles and direction from nearest town or post office*

Approximately 16 miles Southeast of Ouray, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

2041'

16. No. of acres in lease

200

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1200'

19. Proposed depth

5925'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4963' GR

22. Approx. date work will start*

April 1, 1991

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	8-5/8" K-55	24.0#	0 - 250'	Circulate to Surface (180 sx)
7-7/8"	5-1/2" K-55	17.0#	0 - T.D.	550 sx Lite + Class "G"

RECEIVED

APR 19 1991

DIVISION OF
OIL GAS & MINING

PLEASE REFER TO ATTACHED DRILLING PROGNOSIS



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Dale Heitzman

Authorized Agent

Title

Date

3-5-91

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

ACCEPTED BY BLM FOR
UNIT PURPOSES ONLY

Title

Date

APR 18 1991

Conditions of approval, if any:

*See Instructions On Reverse Side

14080-1m78

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
CEMENTING OPERATIONS

COMPANY NAME: COASTAL OIL & GAS COMPANY MAN: J. F. DICK
WELL NAME: CIGE 145-29-9-22 WELL SIGN: NO 43-047-31993
QTR QTR: SENW SECTION: 29 TWP: 09 SOUTH RANGE: 22 EAST
CEMENTING COMPANY: HALLIBURTON SERVICES
INSPECTOR: CAROL KUBLY DATE: 04/28/91

CEMENTING OPERATIONS:

PLUGBACK: _____ SQUEEZE: _____ CASING: _____ P-A ZONE: _____
SURFACE CASING: YES INTERMEDIATE: _____ PROD. CASING: _____
PERFORATIONS: _____ SQUEEZE PRESSURE: _____

CASING INFORMATION:

SIZE: 8 5/8" GRADE: J-55 WEIGHT: 24 # LENGTH: 268
HOLE SIZE: 12 1/4" DEPTH: 269'

SLURRY INFORMATION

1. CLASS:
LEAD: PREMIUM + AG + 2% CACL + 1/4 PPS FLOCELE
2. SLURRY WEIGHT:
LEAD: 15.6 TAIL:
3. WATER (GAL / SX)
LEAD: 5.20 TAIL:
4. COMPRESSIVE STRENGTH
PSI AT: 1675 HOUR: 12 HOURS

PIPE CENTRALIZED: X3 + 1 FAST GRIP CEMENTING STAGES: ONE
LOST RETURNS: NO REGAIN RETURNS: NO BARRELS LOST: 0
TOP OF CEMENT: SFC CEMENT TO SURFACE?: YES % EXCESS: 100 %

ADDITIONAL COMMENTS: PUMPED 50 BBLS FRESH WATER THEN 20 BBL GEL WATER
THEN 10 BBL FRESH WATER THEN 180 SXS (37.8 BBL) CMT SLURRY THEN DROPPED
PLUG THEN DISPLACED WITH 15.0 BBL FRESH WATER. LEFT 30' OF CEMENT IN
CASING BELOW PLUG PLUS 1 BBL CMT ABOVE PLUG. HYDROSTATIC PRESSURE ON
CEMENT HEAD = 100 #

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT — for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number State ML-22935
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749		8. Unit or Communitization Agreement Natural Buttes Unit
4. Telephone Number (303) 573-4476		9. Well Name and Number Cige #145-29-9-22
5. Location of Well Footage : 2314' FNL & 2041' FWL Q.Q. Sec. T. R. M. : SENW Section 29, T9S-R22E		10. API Well Number 43-047-31993
11. Field and Pool, or Wildcat Natural Buttes		12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of spud |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Leon Ross Drilling, Inc. Spud surface hole @ 11:00 A.M., 4/27/91. Drilled 12-1/4" hole to 269'. Ran 6 jts. 8-5/8", 24#, K55, ST&C and set @ 267'. Cmt'd w/190 sx. PPV cmt. + additives. PD @ 1:30 P.M., 4/28/91.

RECEIVED

MAY 13 1991

DIVISION OF
OIL GAS & MINING

4. I hereby certify that the foregoing is true and correct

Name & Signature

Eileen Danni Dey

Title Regulatory Analyst Date 5/8/91

State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N0230

ADDRESS P. O. Box 749

Denver, Colorado 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	2900	→	43-047-31988	CIGE #137-6-10-21	SENE	6	10S	21E	Uintah	4/23/91	4/23/91
WELL 1 COMMENTS: FOR CIG EXPLORATION (Entity added 5-17-91) <i>fr</i>											
B	2900	→	43-047-32001	CIGE #135-3-10-21	SWSW	3	10S	21E	Uintah	5/2/91	5/2/91
WELL 2 COMMENTS: FOR CIG EXPLORATION (Entity added 5-17-91) <i>fr</i>											
B	2900	→	43-047-31979	CIGE #136-4-10-21	SWNE	4	10S	21E	Uintah	4/18/91	4/18/91
WELL 3 COMMENTS: FOR CIG EXPLORATION (Entity added 5-17-91) <i>fr</i>											
B	2900	→	43-047-31989	CIGE #134-1-10-20	SWSW	1	10S	20E	Uintah	5/5/91	5/5/91
WELL 4 COMMENTS: FOR CIG EXPLORATION (Entity added 5-17-91) <i>fr</i>											
B	2900	→	43-047-31993	CIGE #145-29-9-22	SWNW	29	9S	22E	Uintah	4/27/91	4/27/91
WELL 5 COMMENTS: FOR CIG EXPLORATION (Entity Added 5-17-91) <i>fr</i>											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

MAY 16 1991

DIVISION OF
OIL GAS & MINING

Eileen Danni Dey
Signature Eileen Danni Dey
Regulatory Analyst 5/9/91
Title Date
Phone No. (303) 573-4476

File

MAY 21 1991

DIVISION OF
OIL GAS & MINING

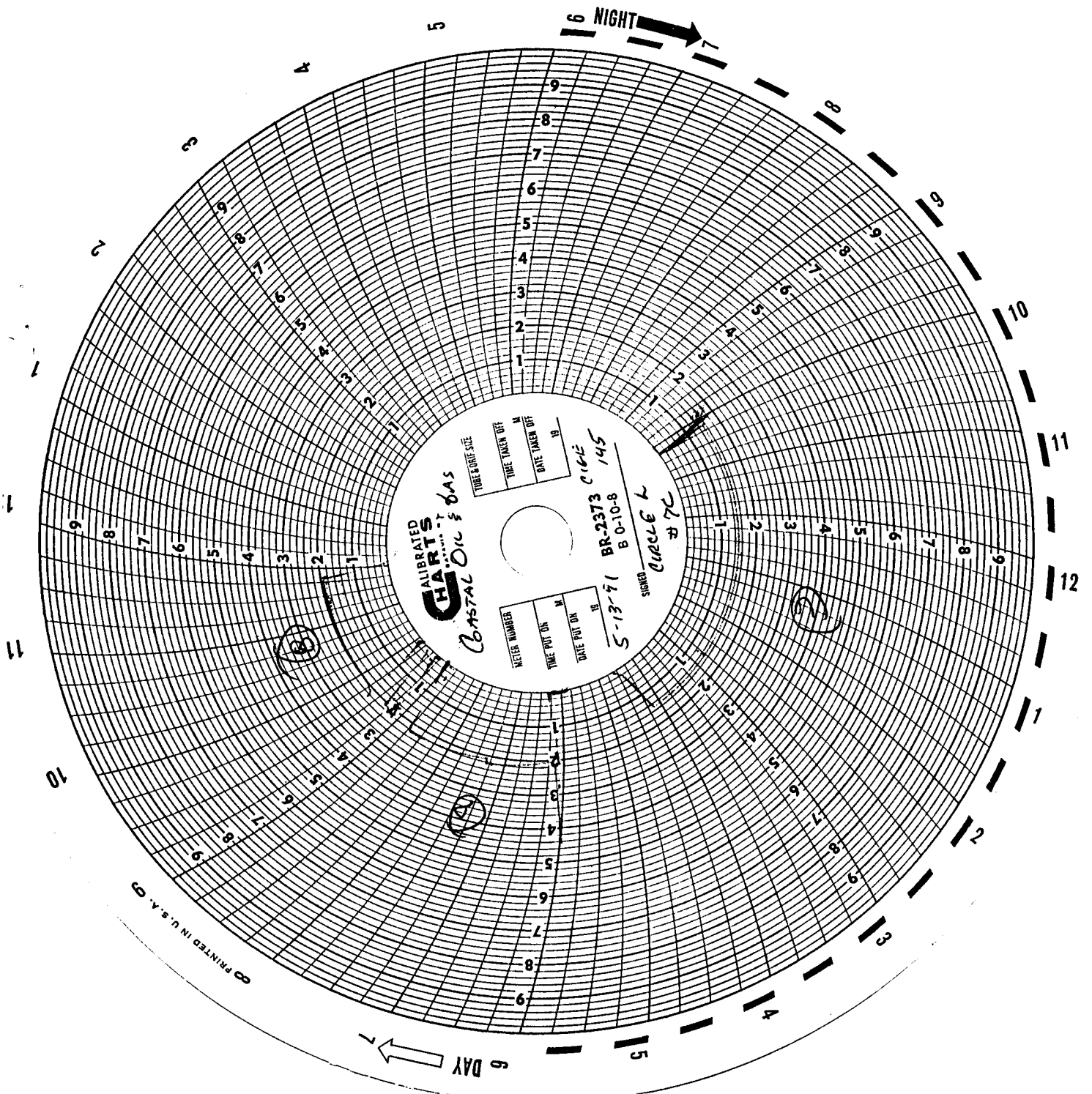
Coastal Oil & Gas
CIGE #145
Section 29
Township 9S
Range 22E
Uintah, Utah
Operator Coastal Oil & Gas 7C
Contractor Cirle L #7C
5-13-91
Tested by Paul Yoder

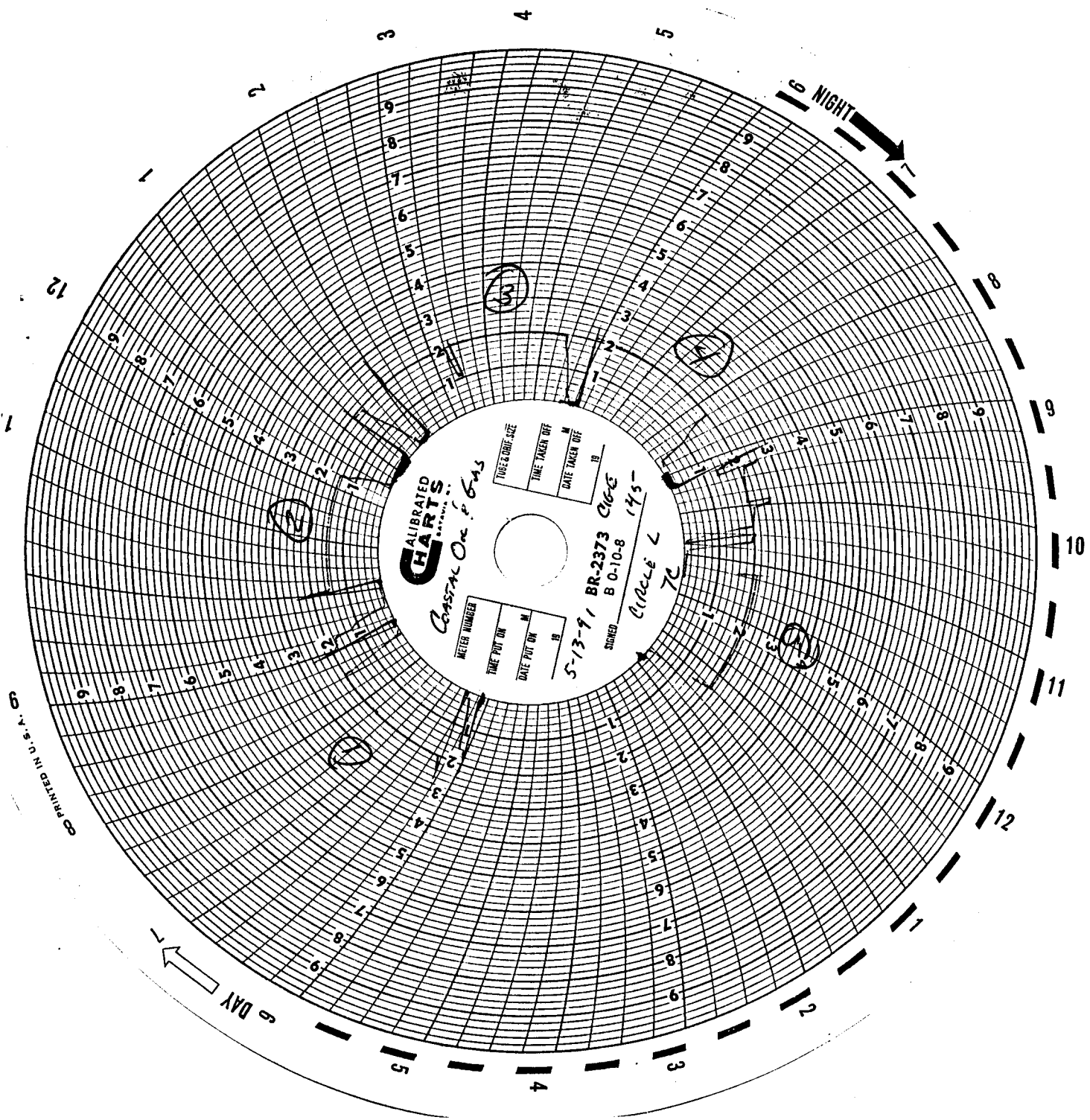
43-047-31993

QUICK TEST INC.
OFFICE (801) 789-8159

Coastal Oil & Gas
CIGE #145
5-13-91

TEST #	ITEM TESTED	PRESSURE	MIN. HELD	RESULTS
1	Piperams, 1st choke, 1st kill	2000	10	No visible leaks
2	Hydlril, 1st choke, 1st kill	1500	10	No visible leaks
3	Blindrams, 1st set choke manifold valves	2000	10	No visible leaks
4	Blindrams, 2nd set choke manifold valves	2000	10	No visible leaks
5	Upper kelly cocck	2000	10	No visible leaks
6	Casing	1500	30	No visible leaks
7	Dart valve	2000	10	No visible leaks
8	Lower kelly cock	2000	10	No visible leaks





PRINTED IN U.S.A. 9

**CALIBRATED
CHARTS**
Coastal Ocean & Gas

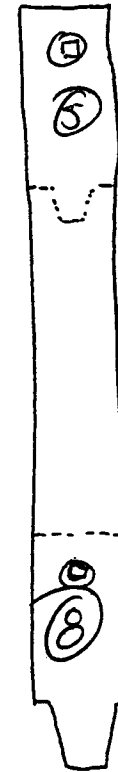
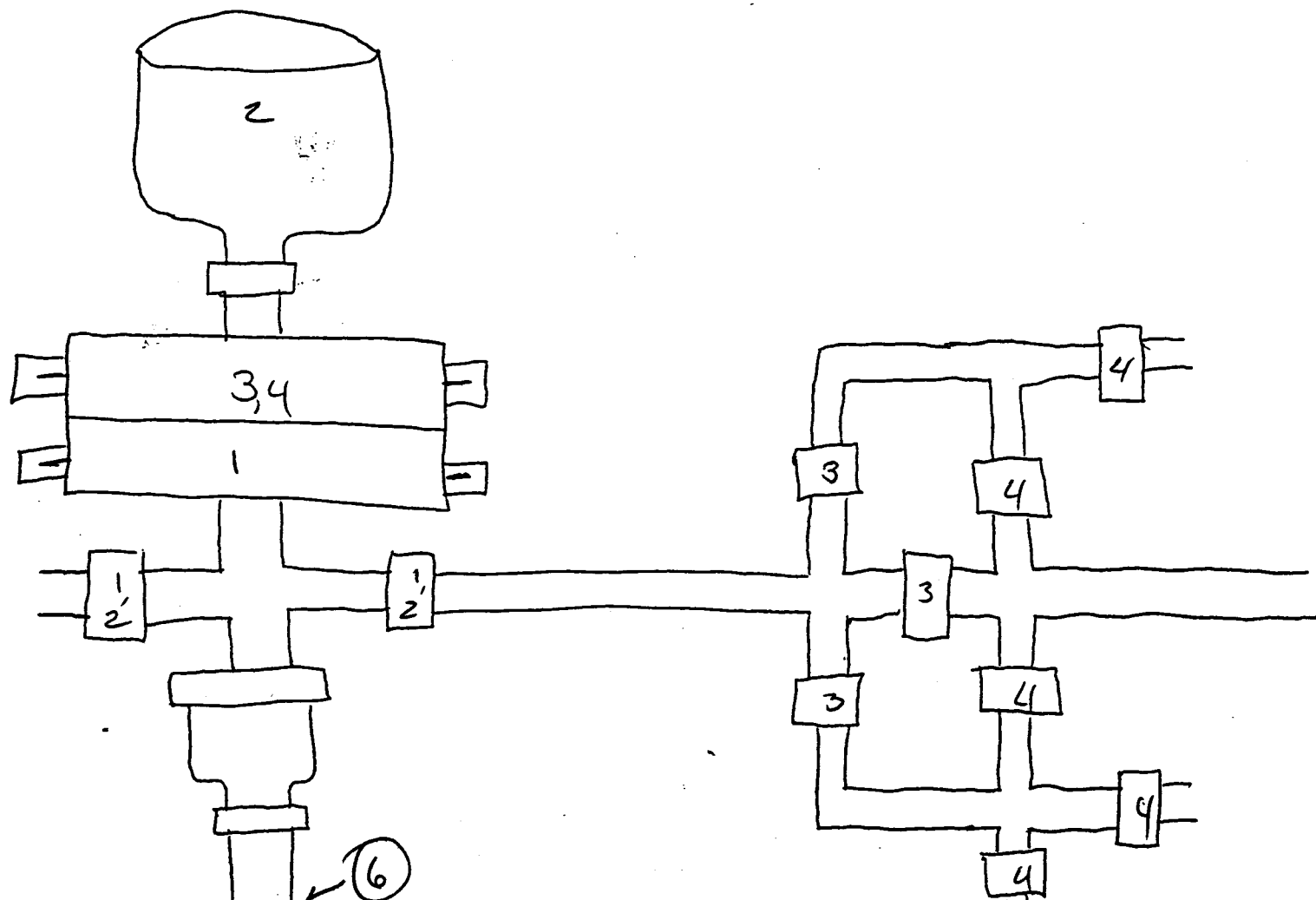
METER NUMBER	TIME PUT ON	DATE PUT ON	TIME TAKEN OFF	DATE TAKEN OFF

TIME & DATE	TIME TAKEN OFF	DATE TAKEN OFF

5-13-91 BR-2373 CIGEE
STATION B 0-10-8
CABLE L 145-
7C

COASTAL OIL & GAS CORP.
CIRCLE K #7C

5-13-91
OIGE 145



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State ML-22935

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #145-29-9-22

10. API Well Number

43-047-31993

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 2314' FNL & 204' FWL

County : Uintah

Qd. Sec. T. R. M. : SENW Section 29. T9S-R22E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of Operations |

Date of Work Completion 5/21/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological report for the drilling operations on the above-referenced well.

RECEIVED

MAY 31 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 5-24-91

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #145
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18133
ATD: 5925' (WASATCH) SD: 5/13/91
CSG: 8-5/8" @ 279'; 5-1/2" @ 6075'
CWC(M\$): 158.9

SECTION 29-T9S-R22E

- 4/29/91 269' WORT Spud w/Leon ross @ 11:00 a.m., 4/27/91. Drld 12-1/4" hole to 269'. Ran 6 jts (267') 8-5/8", 24#, K-55 new csg. FS @ 267'. Cmt w/Howco: 190 sx PPV w/2% CaCl, 1/4#/sk Flocele. Displ w/15 bbls wtr. 18 bbls returns to surf. PD @ 1:30 p.m., 4/28/91. CC: \$13,034.
- 5/13/91 280' RURT. MIRT, Will spud this p.m. CC: \$63,941.
- 5/14/91 1330' Drlg 1051'/13 hrs. RURT. Test BOP, manifold, U&L kelly to 2000 psi/10 min. Hydril & csg to 1500 psi. Drill cmt @ 237'. Drlg, RS, drlg, svys: 1-1/4 deg @ 531'; 1-1/4 deg @ 1021'. Spud @ 3:30 p.m., 5/13/91. Drlg w/air mist. CC: \$85,995.
- 5/15/91 2390' Drlg 1060'/21 hrs. Drlg, svys: 1 deg @ 1510'; 1-1/2 deg @ 2044'. pH 10.0. CC: \$93,491.
- 5/16/91 3300' Drlg 909'/19 hrs. Drlg, svy: 1-1/4 deg @ 2530'; 2 deg @ 3001'. Circ, TOOH, RS, chk BOP. TIH, wash & ream 90' to btm. Drlg w/aerated wtr. 2390-2828 wtr, 2828-3248 aerated wtr. pH 11.0. CC: \$115,126.
- 5/17/91 4270' Drlg 970'/22.5 hrs. Drlg, svys: 1-3/4 deg @ 3506'; 2-3/4 deg @ 3999'. pH 10.5, 1000 SCFM. CC: \$121,215.
- 5/18/91 5004' Drlg 734'/18.5 hrs. Drlg, TFNB, SLM: strap 4347'; board 4356', corrected -9'. TIH, wash & ream to btm - 10' fill. Drlg, svy, RS, drlg. pH 10.5, 85/1000 SCFM. Svy: 2-3/4 deg @ 4500'. CC: \$134,660.
- 5/19/91 5624' Drlg 620'/20.5 hrs. Drlg, chg rot hd rubber. Svys: 2-1/2 deg @ 5000'; 1-1/2 deg @ 5491'. 1000 SCFM. CC: \$141,370.
- 5/20/91 6080' Running E logs. 456'/14.5 hrs. Drlg, RS, drlg. Circ, 10 stds short trip. No tight spots, no fill. Displace hole w/400 bbls 10 ppg. TOOH for E logs. Run E logs w/Howco. Logger's TD 6069', DLL. Svy: 1-1/2 deg @ 5491'. pH 10.5, 1000/SCFM. CC: \$151,057.
- 5/21/91 6080' RDRT Fin logging w/Howco: DLD-CDL-DSN-Caliper from 6050-250'. TIH, RU LD mach. POOH, LD DP & DC's. RU & run 143 jts (6126.07') 5-1/2" 17# J-55 LT&C new csg. RU Howco, pump 40 bbls FW; 230 sx HiFill w/1#/sk C, 3% HR-7; 520 sx 50-50 Poz 2% gel, 10% salt, 0.6% Halad 24, 1/4#/sk Flocele, 1#/sk Ca. Set slips w/100M#. ND BOP, cut csg, weld on cap. RR 5:00 a.m., 5/21/91. CC: \$230,359.
FINAL DRILLING REPORT.

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES: Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			38. GEOLOGIC MARKERS			
Formation	Top	Bottom	Description, contents, etc.	Name	Meas. Depth	Top True Vert. Depth
				Wasatch Fm	4662'	4662'

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CIGE #145
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18133
ATD: 5925' (WASATCH) SD: 5/13/91
CSG: 8-5/8" @ 279'; 5-1/2" @ 6075'
CWC(M\$): 158.9

SECTION 29-T9S-R22E

- 4/29/91 269' WORT Spud w/Leon ross @ 11:00 a.m., 4/27/91. Drld 12-1/4" hole to 269'. Ran 6 jts (267') 8-5/8", 24#, K-55 new csg. FS @ 267'. Cmt w/Howco: 190 sx PPV w/2% CaCl, 1/4#/sk Flocele. Displ w/15 bbls wtr. 18 bbls returns to surf. PD @ 1:30 p.m., 4/28/91. CC: \$13,034.
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- 5/14/91 1330' Drlg 1051'/13 hrs. RURT. Test BOP, manifold, U&L kelly to 2000 psi/10 min. Hydril & csg to 1500 psi. Drill cmt @ 237'. Drlg, RS, drlg, svys: 1-1/4 deg @ 531'; 1-1/4 deg @ 1021'. Spud @ 3:30 p.m., 5/13/91. Drlg w/air mist. CC: \$85,995.
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- 5/17/91 4270' Drlg 970'/22.5 hrs. Drlg, svys: 1-3/4 deg @ 3506'; 2-3/4 deg @ 3999'. pH 10.5, 1000 SCFM. CC: \$121,215.
- 5/18/91 5004' Drlg 734'/18.5 hrs. Drlg, TFNB, SLM: strap 4347'; board 4356', corrected -9'. TIH, wash & ream to btm - 10' fill. Drlg, svy, RS, drlg. pH 10.5, 85/1000 SCFM. Svy: 2-3/4 deg @ 4500'. CC: \$134,660.
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FINAL DRILLING REPORT.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 2

CIGE #145
SE/NW SECTION 29-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18133
TD: 6080' (WASATCH) SD: 5/13/91
CSG: 5-1/2" @ 6075'
PERFS: 5208'-5426'
CWC(M\$): \$358.8

6/6/91 RIH w/tbg & mill. MIRU Pool #298. NU BOP. PU 4-3/4" mill & 2-3/8" tbg. RIH to 2900'.
DC: \$20,400 TC: \$250,759

6/7/91 Prep to breakdown. Finish RIH w/mill. Tag PBTD @ 6034'. POOH w/tbg and mill. RU OWP. Ran CBL-CCL-GR from PBTD to 1400'. TOC @ 1640'. Pressure test casing to 5000 psi. RIH w/4" casing gun. Perf Wasatch w/9 holes from 5208'-5426'. RIH w/2-3/8" tbg. Set tbg @ 5152', SN @ 5121'. ND BOP, NU WH.
DC: \$6,301 TC: \$257,060

6/8/91 Flow test well. RU Western. Breakdown perfs w/4000 gal 3% KCl water w/18 ball sealers. AIP 3700 psi, AIR 6.0 BPM. Balled off perfs. Surged off balls. Finish breakdown. ISIP 900 psi, 15 min 380 psi. RD Western. Flowed to pit, died in 5 min. Made 7 swab runs. Recovered 78 bbls water. Well kicked off.
DC: \$3,642 TC: \$260,702

6/9/91 Flow testing. Flowed 750 MCFD, FTP 300 psi, 20/64" choke.

6/10/91 Flow testing. Flowed 650 MCFD, FTP 250 psi, 20/64" choke.

6/11/91 SI, waiting on frac. POOH w/tbg. LD tbg.
DC: \$1,200 TC: \$261,902

6/18/91 SI, WO frac. MIRU Western. Pump 20 bbl LCM down 8-5/8" x 5-1/2" annulus. Mix and pump 255 sx Class "G". Well on vacuum entire job. Drop from report until further activity.
DC: \$6,962 TC: \$268,864

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

State ML-22935

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #145-29-9-22

10. API Well Number

43-047-31993

11. Field and Pool, or Wildcat

Natural Buttes

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage 2314' FNL & 204' FWL

Q. Sec. T. R. M.: SE/NW Section 29, T9S-R22E

County: Uintah

State: UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**NOTICE OF INTENT**
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Pipeline Right-of-Way | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests a right-of-way to install a 4" gas pipeline from the CIGE #145-29-9-22 gas well and tie into the existing gas pipeline. This right-of-way will be located in Section 29, T9S-R22E within lease State ML-22935 & U-01207-ST and within the Natural Buttes Unit boundaries. Coastal requests a 30' width easement with a total slope distance of $\pm 3398'$. There will be minimum surface disturbance as the pipeline will be laid on the surface. Please see the attached topographic map which illustrates this proposed right-of-way.

RECEIVED
 APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 NOV 29 1991
 DATE: 12-3-91
 BY: [Signature]
 DIVISION OF
 OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name & Signature

State Use Only)

Title Regulatory Analyst Date 11/25/91

DATE 11-18-91

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number State ML-22935
2. Name of Operator Coastal Oil & Gas Corporation		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749		8. Unit or Communitization Agreement Natural Buttes Unit
4. Telephone Number (303) 573-4476		9. Well Name and Number CIGE #145-29-9-22
5. Location of Well Footage : 2314' FNL & 204' FWL Q. Sec. T. R. M. : SE/NW Section 29, T9S-R22E		10. API Well Number 43-047-31993
County : Uintah State : UTAH		11. Field and Pool, or Wildcat Natural Buttes

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 12/28/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the fracture treatment procedure performed on the above referenced well.

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 1/28/92

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 2

CIGE #145
SE/NW SECTION 29-T9S-R22E
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH
WI: 100% CIGE AFE: 18133
TD: 6080' (WASATCH) SD: 5/13/91
CSG: 5-1/2" @ 6075'
PERFS: 5208'-5426'
CWC(M\$): \$358.8

12/16/91 SI, WO frac. MIRU Welltech rig #247. Killed well. ND WH, NU BOP.
RIH w/167 jts 2-3/8" tbg. Landed @ 5376'. ND BOP, NU WH.
DC: \$3,305 TC: \$272,169

12/27/91 Flow back after frac. MIRU Western Company. Frac well w/68,460 gals
gel w/115,000# sand and 30% CO₂ assist. AIR 30 BPM, AIP 3700 psi.
ISIP 1600 psi, 15 min 1390 psi.
DC: \$59,066 TC: \$331,235

12/28/91 Flwg 600 MCFD CO₂, FTP 600 psi, CP 850 psi, 16/64" chk, 15 BWPH.

12/29/91 Well frozen up.

12/30/91 Well frozen up.

12/31/91 Well frozen up.

1/1/92 SI, WOPLC. Flwg 900 MCFD, FTP 950 psi, CP 950 psi, 16/64" chk, dry
gas. Drop from report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT—for such proposals.

6. Lease Designation and Serial Number

State ML-22935

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

Natural Buttes Unit

9. Well Name and Number

CIGE #145-29-9-22

10. API Well Number

43-047-31993

11. Field and Pool, or Wildcat

Natural Buttes

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 2314' FNL & 204' FWL

QQ. Sec. T. R. M. : SE/NW Section 29, T9S-R22E

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of 1st Sales |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above referenced well was connected to CIG's gas salesline and first sales occurred at 9:45 a.m., 3/19/92, with a rate of 796 MCFPD, 0 BOPD and 0 BWPD, FTP 1712 psi, SICP 1076 psi on 9/64" choke.

RECEIVED

MAR 25 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 3/20/92

Eileen Danni Day

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 17 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

DIVISION OF
OIL, GAS & MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

5. Lease Designation and Serial No.

See Attached List

6. If Indian, Allottee or Tribe Name

See Attached List

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

See Attached List

9. API Well No.

See Attached List

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other NTL 2B; IV
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date or starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation hereby requests permission to dispose of produced water in unlined pits per NTL-2B, IV, for the subject wells.

- 1) These wells are completed in the Wasatch formation and produce less than 5 barrels of water per day on a monthly basis.
- 2) Two unlined pits per location will be used due to the size and layout of the locations: 40' x 40' x 8' and 6' x 6' x 6' deep with berms surrounding them. Each pit will be fenced and will have cement corner posts per BLM specifications. (See the attached typical facilities diagram.)
- 3) The average evaporation rate for the area compensated for annual rainfall is 70" per year.
- 4) The estimated percolation rate based on the soil characteristics under and adjacent to the pits is 2-6" per hour.
- 5) The depth of usable water aquifers in this area is approximately 1500'.

14. I hereby certify that the foregoing is true and correct

Signed Eileen Danni Dey
(This space for Federal or State office use)

Title Regulatory Analyst

Date 4/14/92

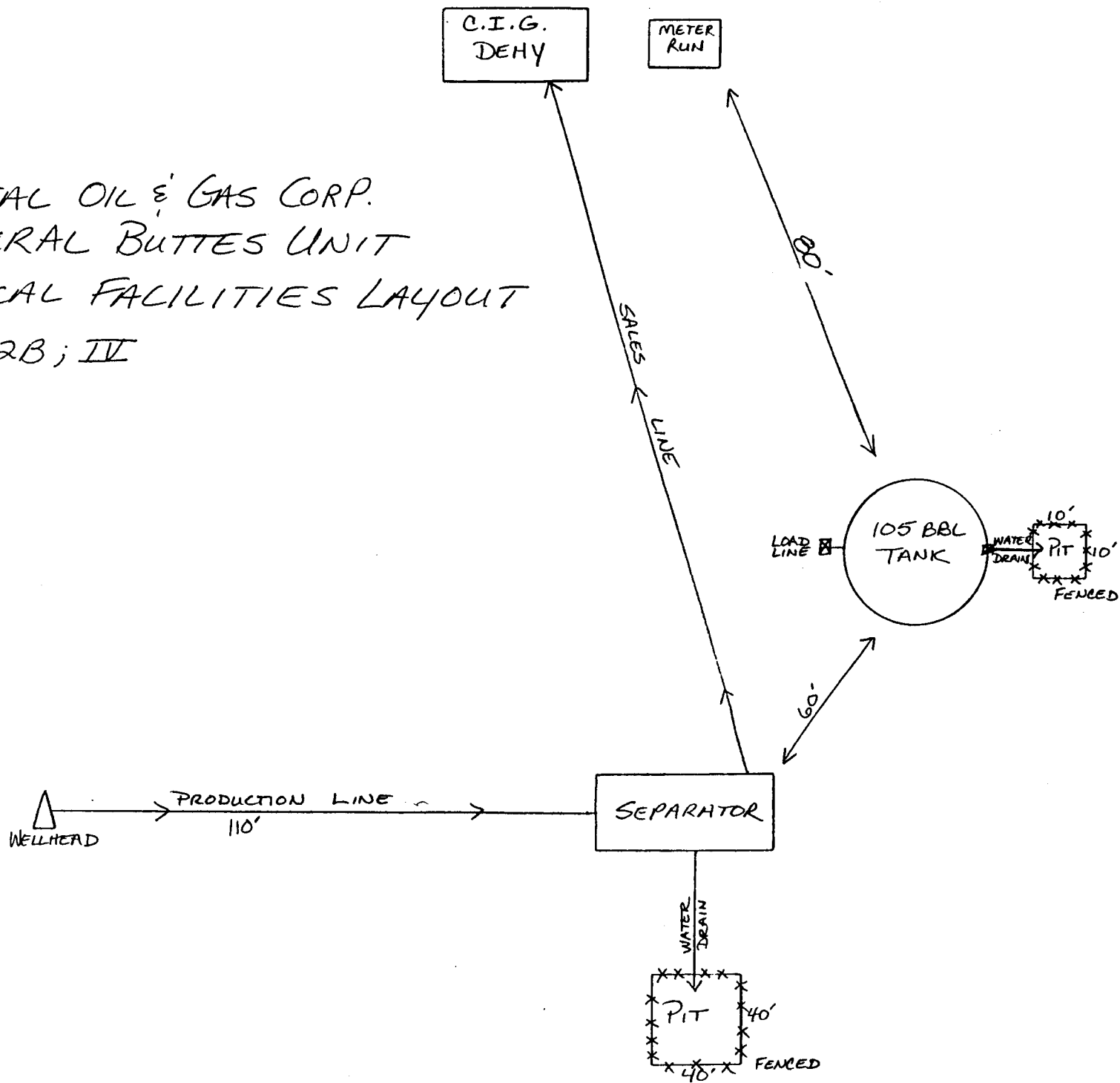
Approved by _____
Conditions of approval, if any:

Title _____

Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 4-29-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORP.
NATURAL BUTTES UNIT
TYPICAL FACILITIES LAYOUT
NTL-2B; IV



13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION			STATE OR BLM LEASE #	SURFACE	API NUMBER
	QUAD	SEC	TWP			
NBU #103	SENW	10	9	21	U-0141315	UTE 43-047-31956
NBU #104	SENE	16	9	21	ST ML-3282	UTE 43-047-31957
NBU #105	SWSW	17	9	21	U-0575	UTE 43-047-31955
NBU #106	NESW	21	9	21	U-0576	UTE 43-047-31946
NBU #107	SENW	26	9	21	ST ML-01194	STATE 43-047-31916
NBU #108	SESE	19	9	22	U-0284	UTE 43-047-31958
NBU #109	SENE	27	9	21	ST U-01194-A	STATE 43-047-31917
NBU #110	NENE	28	9	21	U-0576	FED. 43-047-31924
NBU #111	SWNW	25	9	21	ST U-01194	STATE 43-047-31920
NBU #112	SESE	33	9	22	U-01191	FED. 43-047-31930
NBU #113	SESE	34	9	22	U-0149077	FED. 43-047-31931
NBU #114	SWSW	5	10	21	U-01393-D	FED. 43-047-31923
NBU #115	NENW	10	10	21	U-0149079	FED. 43-047-31929
NBU #116	NWNW	6	10	22	U-464	FED. 43-047-31925
NBU #117	NENE	10	10	22	ST UT-01197-A	STATE 43-047-31914
NBU #118	SENE	22	9	20	U-0577-B	UTE 43-047-31969
NBU #119	SENW	22	9	20	U-0577-B	UTE 43-047-31973
NBU #120	NWNW	10	9	21	U-0141315	UTE 43-047-31972
NBU #121	NWNE	13	9	21	U-01193	UTE 43-047-
NBU #122	SWSE	13	9	21	U-01193	UTE 43-047-32085
NBU #123	NWNW	15	9	21	U-01188	UTE 43-047-31974
NBU #124	NWNE	16	9	21	ST ML-3282	UTE 43-047-31971
NBU #125	NESE	17	9	21	U-0575	UTE 43-047-32090
NBU #126	NENW	21	9	21	U-0576	UTE 43-047-31962
NBU #127	SWNW	21	9	21	U-0576	UTE 43-047-31963
NBU #128	SWSW	21	9	21	U-0576	UTE 43-047-31964
NBU #129	SENE	22	9	21	U-010950-A	UTE 43-047-31965
NBU #130	SWNW	22	9	21	U-0147566	UTE 43-047-31967
NBU #131	NWSW	23	9	21	U-0149075	UTE 43-047-31966
NBU #132	NWNW	26	9	21	ST U-01194	STATE 43-047-31938
NBU #133	SWNE	28	9	21	U-0576	FED. 43-047-31950
NBU #134	SWSW	28	9	21	U-0576	FED. 43-047-32011
NBU #135	NESE	18	9	22	U-461	UTE 43-047-32089
NBU #136	SWSE	19	9	22	U-0284	UTE 43-047-31968
NBU #137	SESE	30	9	22	ST ML-22935	STATE 43-047-31939
NBU #138A	SENE	33	9	22	U-01191-A	FED. 43-047-32151
NBU #139	SWNE	14	10	21	U-465	FED. 43-047-31948
NBU #140	NWNE	5	10	22	U-01191A	FED. 43-047-31947
NBU #141	SENW	6	10	22	U-464	FED. 43-047-32017
NBU #142	NESE	10	10	22	U-025187	FED. 43-047-32013
NBU #143	NWNE	10	9	21	U-0141315	UTE 43-047-32088
NBU #144	NWNW	23	9	21	U-0149075	UTE 43-047-32044
NBU #145	NWNE	27	9	21	ST U-01194-A	STATE 43-047-31976
NBU #146	SWNW	14	10	21	U-465	FED. 43-047-31985
NBU #147	NWSW	4	10	22	U-01191	FED. 43-047-31984
NBU #148	SESW	4	10	22	U-01191	FED. 43-047-31983
NBU #149	NESE	5	10	22	U-01191	FED. 43-047-31982
NBU #150	SENW	9	10	22	U-01196-B	FED. 43-047-31992
NBU #151	NWNW	9	10	22	U-01196-B	FED. 43-047-31991
NBU #152	SESE	9	10	22	U-01196-D	FED. 43-047-31990
NBU #153	SWNW	11	10	22	ST U-01197-A	STATE 43-047-31975
NBU #154	NWSE	26	9	21	ST ML-22934	STATE 43-047-32003
NBU #155	SENW	31	9	22	ST ML-23607	STATE 43-047-32004
NBU #156	SWNW	35	9	21	ST U-01194	STATE 43-047-32005
NBU #157	SESW	32	9	22	ST ML-22649	STATE 43-047-32007
NBU #158	NWSE	27	9	21	ST U-01194-A	STATE 43-047-31997
NBU #159	NESW	35	9	21	ST U-01194	STATE 43-047-31996
NBU #160	SESW	31	9	22	ST ML-22935-A	STATE 43-047-32006
NBU #161	SESE	32	9	22	ST ML-22649	STATE 43-047-32023
NBU #162	SENW	12	10	20	U-4478	FED. 43-047-32066
NBU #163	NENW	14	10	21	U-465	FED. 43-047-32069
NBU #164	NWSE	3	10	22	U-01191-A	FED. 43-047-32055
NBU #165	NENW	3	10	22	U-01191	FED. 43-047-32057
NBU #166	SWSE	28	9	21	U-0576	FED. 43-047-32065
NBU #167	SESW	25	9	21	ST U-01194	STATE 43-047-32054
NBU #168	NWSW	12	10	20	U-4478	FED. 43-047-32117
NBU #169	SESW	12	10	20	U-4478	FED. 43-047-32118

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION			RGE	STATE OR BLM		API NUMBER
	QUAD	SEC	TWP		LEASE #	SURFACE	
NBU #170	NWNW	4	10	22	U-01191-A	FED.	43-047-32169
NBU #171	SENE	5	10	22	U-01191-A	FED.	43-047-32115
NBU #172	NENE	19	9	22	U-0284	UTE	43-047-32194
NBU #173	NWNE	33	9	22	U-01191-A	FED.	43-047-32116
NBU #174	NWNW	11	9	21	U-0141315	UTE	43-047-32193
NBU #175	NENW	28	9	21	U-0576	FED.	43-047-32143
NBU #176	SWNW	28	9	21	U-0576	FED.	43-047-32144
NBU #177	NESE	29	9	21	U-0581	FED.	43-047-32112
NBU #178	NWNE	30	9	21	U-0581	FED.	43-047-32121
NBU #179	SWSW	10	10	21	U-01416-A	FED.	43-047-32145
NBU #180	SWSE	10	10	22	U-025187	FED.	43-047-32113
NBU #181	SESW	9	9	21	U-0576	UTE	43-047-32161
NBU #182	SESW	11	9	21	U-0141315	UTE	43-047-32162
NBU #183 ✓	SWNW	27	9	21	ST U-01194-A	STATE	43-047-32122
NBU #184	SESW	30	9	22	U-463	FED.	43-047-32170
NBU #185	SWNE	3	10	22	U-01191-A	FED.	43-047-32171
NBU #186	SENE	30	9	22	U-463	FED.	43-047-
NBU #187	SESW	34	9	22	U-0149077	FED.	43-047-
NBU #188	SWSW	10	10	22	U-01196-C	FED.	43-047-
NBU #189	SESW	23	9	21	U-0149075	UTE	43-047-
NBU #190 ✓	NWNE	26	9	21	ST U-01194	STATE	43-047-
CIGE 110-7-9-21	SWSE	7	9	21	U-0575-B	UTE	43-047-31959
CIGE 111-13-9-21	SESW	13	9	21	U-01193	UTE	43-047-31954
CIGE 112-19-9-21	SESE	19	9	21	U-0581	UTE	43-047-31945
CIGE 113-21-9-21	SWNE	21	9	21	U-0576	UTE	43-047-31944
CIGE 114-34-9-21	NESE	34	9	21	ST U-01194-A	STATE	43-047-31915
CIGE 115-35-9-21 ✓	NWNE	35	9	21	ST ML-22582	STATE	43-047-31918
CIGE 116-29-9-22	NWSW	29	9	22	ST ML-22935	STATE	43-047-31919
CIGE 117-34-9-22	SWNW	34	9	22	U-0149077	FED.	43-047-31928
CIGE 118-35-9-22	NESE	35	9	22	U-010954A	FED.	43-047-32025
CIGE 119-15-10-21	NENE	15	10	21	U-01416-A	FED.	43-047-31927
CIGE 120-15-9-20	SENE	15	9	20	U-0144868	UTE	43-047-32032
CIGE 121-15-9-20	NWNE	15	9	20	U-0144868	UTE	43-047-32031
CIGE 122-7-9-21	NENE	7	9	21	U-0149767	UTE	43-047-32098
CIGE 123-7-9-21	SWNE	7	9	21	U-0575-B	UTE	43-047-32047
CIGE 124-9-9-21	NWSE	9	9	21	U-01188	UTE	43-047-32045
CIGE 125-13-9-21	NWNW	13	9	21	U-01193	UTE	43-047-32084
CIGE 126-13-9-21	NWSW	13	9	21	U-01193	UTE	43-047-32087
CIGE 127-16-9-21	NESW	16	9	21	ST ML-3141	UTE	43-047-32036
CIGE 128-18-9-21	NENE	18	9	21	U-0575	UTE	43-047-32046
CIGE 129-18-9-21	NENW	18	9	21	U-0581	UTE	43-047-32043
CIGE 130-19-9-21	NENE	19	9	21	U-0581	UTE	43-047-32030
CIGE 131-19-9-21	SWNE	19	9	21	U-0581	UTE	43-047-32029
CIGE 132-20-9-21	NWSW	20	9	21	U-0575	UTE	43-047-32028
CIGE 133-35-9-21	SWSE	35	9	21	ST ML-22582	STATE	43-047-31978
CIGE 134-1-10-20	SWSW	1	10	20	U-02270-A	FED.	43-047-31989
CIGE 135-3-10-21	SWSW	3	10	21	U-0149078	FED.	43-047-32001
CIGE 136-4-10-21 ✓	SWNE	4	10	21	ST ML-22940	STATE	43-047-31979
CIGE 137-6-10-21	SENE	6	10	21	U-01791	FED.	43-047-31988
CIGE 138A-6-10-21	SESW	6	10	21	U-01791	FED.	43-047-31987
CIGE 139-10-10-21	SWNE	10	10	21	U-0149079	FED.	43-047-31986
CIGE 140-16-10-21 ✓	NENE	16	10	21	ST ML-10755	STATE	43-047-31977
CIGE 141-7-10-22 ✓	NWNE	7	10	22	ST ML-23609	STATE	43-047-31970
CIGE 142-25-9-21 ✓	SENE	25	9	21	ST U-01189	STATE	43-047-31994
CIGE 143-34-9-21 ✓	SWNE	34	9	21	ST U-01194-A	STATE	43-047-31995
CIGE 144-2-10-22 ✓	SWNE	2	10	22	ST ML-22651	STATE	43-047-32022
CIGE 145-29-9-22 ✓	SESW	29	9	22	ST ML-22935	STATE	43-047-31993
CIGE 146-16-10-21 ✓	NWNE	16	10	21	ST ML-10755	STATE	43-047-32021
CIGE 147-36-9-22 ✓	SESW	36	9	22	ST ML-22650	STATE	43-047-32020
CIGE 148-31-9-22 ✓	NWNE	31	9	22	ST ML-22935-A	STATE	43-047-32024
CIGE 149-8-10-21	NWNE	8	10	21	U-01791	FED.	43-047-32056
CIGE 150-9-10-21	SWNE	9	10	21	U-01416	FED.	43-047-32058
CIGE 151-10-10-21	SWSE	10	10	21	U-0149079	FED.	43-047-32059
CIGE 152-33-9-22	SESW	33	9	22	U-01191-A	FED.	43-047-32068
CIGE 153-35-9-22	SESW	35	9	22	U-010954-A	FED.	43-047-32067
CIGE 154-13-10-20	NWNW	13	10	20	U-4485	STATE	43-047-32119
CIGE 155-9-9-21	SENE	9	9	21	U-01188-B	UTE	43-047-32157

13-Apr-92

NATURAL BUTTES

UINTAH COUNTY, UTAH

WELL #	LOCATION				STATE OR BLM		API NUMBER
	QUAD	SEC	TWP	RGE	LEASE #	SURFACE	
CIGE 156-16-9-21	NESE	16	9	21	ST ML-3282	UTE	43-047-32195
CIGE 157-16-9-21	SWNW	16	9	21	U-38409	UTE	43-047-32160
CIGE 158-21-9-21	NESE	21	9	21	U-0576	UTE	43-047-32158
CIGE 159-6-10-21	NWNE	6	10	21	U-01791	FED.	43-047-32120
CIGE 160-14-10-21	SWSE	14	10	21	U-01393-C	FED.	43-047-32124
CIGE 161-2-10-22 ✓	SESE	2	10	22	ST ML-22651	STATE	43-047-32168
CIGE 162-36-9-22 ✓	SESE	36	9	22	ST ML-22650	STATE	43-047-32164
CIGE 163-15-9-21	SENE	15	9	21	U-01193	UTE	43-047-32192
CIGE 164-34-9-22	NWNE	34	9	22	U-0149077	FED.	43-047-32141
CIGE 165-1-10-20	SWNW	1	10	20	U-02270-A	FED.	43-047-32114
CIGE 166-3-10-21	NENW	3	10	21	U-0149078	FED.	43-047-32172
CIGE 167-7-10-21	NENE	7	10	21	U-01791	FED.	43-047-32142
CIGE 168-16-10-21 ✓	NWSE	16	10	21	ST ML-10755	STATE	43-047-32123
CIGE 169-2-10-21 ✓	SENW	2	10	21	ST ML-22652	STATE	43-047-

=====

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: COASTAL OIL & GAS COMPANY Lease: State: Y Federal:
Indian: Fee:

Well Name: CIGE 145-29-9-22 API Number: 43-047-31993
Section: 29 Township: 9S Range: 22E County: UINTAH Field: NATURAL BUTTES
Well Status: PGW Well Type: Oil: Gas: Y

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

Y Well head Boiler(s) Compressor Separator(s)
Y Dehydrator(s) (1) Shed(s) Line Heater(s) Y Heated
Separator
 VRU Heater Treater(s)

PUMPS:
 Triplex Y Chemical Centrifugal

LIFT METHOD:
 Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

Y Gas Meters Purchase Meter Y Sales Meter

TANKS:	NUMBER	SIZE
	Oil Storage Tank(s)	<u> </u> BBLS
	Water Tank(s)	<u> </u> BBLS
	Power Water Tank	<u> </u> BBLS
	YES Condensate Tank(s)	<u>1-100 BARREL</u> BBLS
	Propane Tank	<u> </u>

REMARKS: HEATED SEPARATOR, DEHYDRATOR & SALES METER IN SINGLE SHED.

Location central battery: Qtr/Qtr: Section: Township:
Range:

Inspector: DENNIS INGRAM Date: 6/23/93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

State ML-22935

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #145 29-9-22

9. API Well No.

43-047-31993

10. Field and Pool, or exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2314' FNL & 2041' FWL (SENW)

Section 29, T9S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

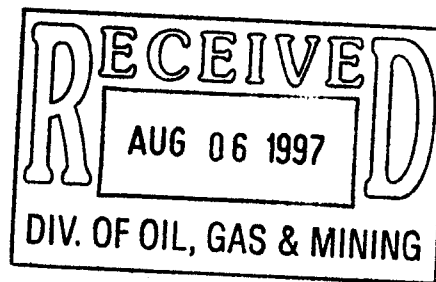
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms. acid. lwr tbg
& install PLE
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure for work to be performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

August 1, 1997

(This space for Federal or State office use)

Approved by

John R. Bay

Title

Associate Director
Utah DOGM

Date

8/7/97

Conditions of approval, if any:

CIGE 145-29-9-22
NATURAL BUTTES FIELD
SECTION 32 T9S R22E
WORKOVER PROCEDURE *Hum*

WELL DATA

LOCATION: 2314' FNL 2041' FWL SEC. 29 T9S R22E
ELEVATION: 4904' GR., 4916' KB.
TD: 6080', PBSD 6034' (1991); WLS 5796' (11/96)
CSG: 8-5/8", 24.0#, K-55 @ 279' w/ 190 SX.
5-1/2", 17.0#, J-55 @ 6075' w/ 1005 SX.
CMT ANNULUS w/ 255 SX.
TBG: 2-3/8", 4.7#, J-55 @ 5376'
FORMATION(S): WASATCH 5208' - 5426', 9 HOLES (1991)

PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ minimum amount of 2% KCL water. ND WH. NU BOP. Record BLTR.
2. TIH w/ 2-3/8" tbg to tag PBSD 5796'. RU service company. Spot 3 bbls acetic acid w/ additives across interval 5700'-5577'. RD service company. TOOH w/ 2-3/8" tbg.
3. RU WL service. Run gauge ring to 5642' to verify perf. gun & pkr will go. Perforate interval 5638'-5642' (4 JSPF) w/ 4" casing gun utilizing Comp. Density/Neutron log (5/20/91). RD WL service.
4. PU & RIH w/ 2-3/8" tbg & 5-1/2" pkr. Set pkr @ 5550'. Drop standing valve. Test tbg to 5000 psi. Retrieve standing valve. ND BOP. NU WH. RD & MO pulling unit
5. RU service company. Breakdown perms 5638' - 5642' w/ 900 gal 15% HCL acid w/ additives. Max. pressure 5000 psi. Pump at 5-6 BPM. RD service company. RU swab unit. Swab/flow test interval. Contact Denver to determine if zone will be stimulated.

IF ZONE IS TO BE STIMULATED-

6. RU frac service. Frac perf's 5638'-5642' down tbg w/ 14,000# sand w/ 20# gel system. Frac at low rates, 2-5 ppa. RD frac services. Flow test zone to clean up. Contact Denver as to when to commingle this zone with existing perf's.
7. MI & RU WO unit. Unset pkr & POOH w/ pkr. LD pkr. TIH w/ tbg to 5426'. RU service company. Spot 210 gal. 15% HCL acid w/ additives across perf's 5208' - 5426' to clean up possible scale. RD service company. PU above perf's & wait 3 hrs for acid to soak. RIH & land 2-3/8" tbg @ 5670' (new EOT).

8. ND BOP. NU WH. RD & MO pulling unit. RU swab unit. Swab/flow back to clean up.
9. Complete installation of plunger lift equipment. Return the well to sales.

IF ZONE IS TO BE ABANDONED

- 6A. Unset pkr & TOOH w/ tbg & pkr. LD pkr. RU WL service. TIH w/ CIBP & WL set @ 5610'. Place 2 sx cement on top w/ dump bailer.
- 7A. RIH w/ 2-3/8" tbg to 5426'. RU service company. Spot 210 gals 15% HCL acid w/additives across perf's 5208'-5426' to clean up possible scale. RD service company. PU above perf's & wait 3 hrs for acid to soak. RIH & land 2-3/8" tbg @ 5426' (new EOT).
- 8A. ND BOP. NU WH. RD & MO pulling unit. RU swab unit. Swab/flow to clean up.
- 9A. Complete installation of plunger lift equipment. Return the well to sales.

DATE 06/16/97 WELL CIGE 145
 FOREMAN KB FIELD NATURAL BUTTES
 KB 4916' GL 4904'

SECTION 29 TWS: T9S
 COUNTY UINTAH RNG R22E
 STATE UT

2314' FNL 2041' FWL

SPUD 4/27/91 COMPL 6/8/91

CASING RECORD

SIZE	WT	GRADE	THD	AT	CMT
8-5/8"	24.0#	K-55		279'	190 SX.
5-1/2"	17.0#	J-55		6075'	1005 SX.
	CMT	ANNULUS			255 SX.

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2-3/8"	4.7#	J-55		0'	5376'
JTS	SN	AC	MUD ANCHOR		
167	5342'		SIZE LGTH		

COMMENTS/PERFORATIONS:

WASATCH 5208' - 5426' 9 HOLES W/ 4" C.G.

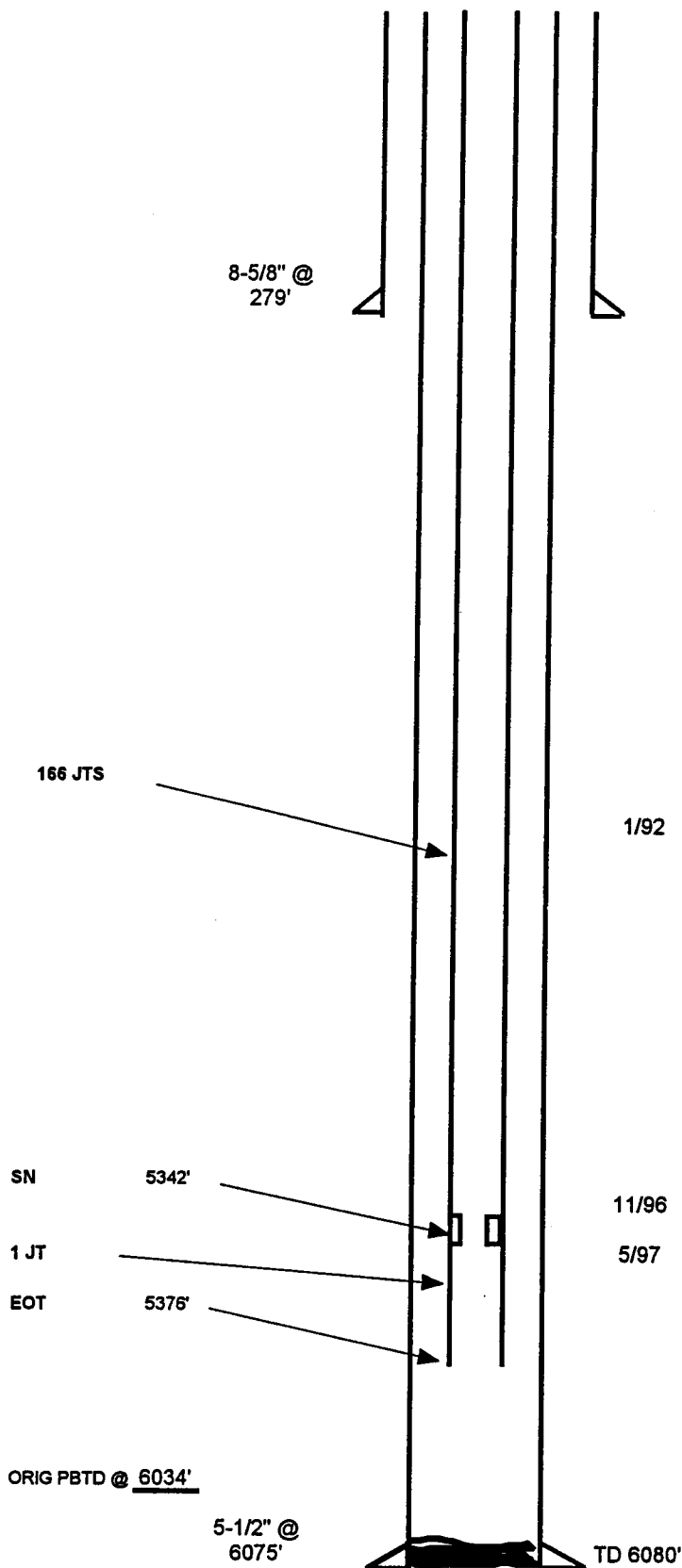
1/92	5208'	5414'
	5211'	5419'
	5215'	5423'
	5217'	5426'
	5220'	

BD W 4000 GAL 3% KCL WATER + 18 BS'S

FRAC'D W/ 115,000 # 20/40 SD + 68,460 GAL GEL + 30% CO2
 IPF (1/92) 900 MCF
 16/64" FTP 950#, CP 950#

11/96 WLS PBTB 5796' - NO PERF'S COVERED

5/97 FLS - FL @ 4864' -EOT 5376'



ORIG PBTB @ 6034'

5-1/2" @
6075'

TD 6080'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2314' FNL & 2041' FWL (SENW)
Section 29, T9S-R22E

5. Lease Designation and Serial No.

State ML-22935

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE #145 29-9-22

9. API Well No.

43-047-31993

10. Field and Pool, or exploratory Area

Natural Buttes

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

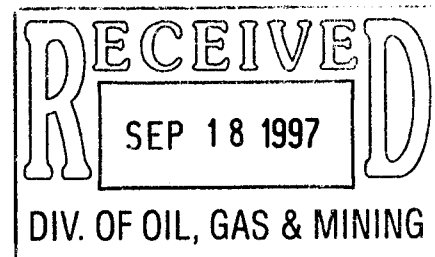
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms. acid. lwr tbq
& install PLE
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the chronological history for work performed in the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

September 15, 1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Add Perfs, Acids, Lwr Tbg, Inst PLE

- 08/20/97 **Spot acidize.** MIRU. SICP-300 psi, FTP-150 psi. Bled off. ND WH, NU BOP. RIH w/ 13 jts 2 3/8" tbg, EOT @ 5752'. Tag. POOH & LD 2 jts 2 3/8", EOT @ 5701'. SDFN.
DC: \$3,503 TC: \$3,503
- 08/21/97 **Drop SV/Pressure test 2 3/8" tbg.** SICP 300 psi. SITP 150 psi. RU BJ Serv. Tested lines to 3,300 psi. Spot 3 bbls of 10% of acetic acid w/ add across interval 5,700'-5572'. Max treating press 10 psi, avg 10 psi, min 10 psi. Max rate 3.2 BPM, avg 3.2 BPM. ISIP 0 psi. Flush w/ 22 bbls 2% KCl wtr. Fluid to recover 25 total bbls. RD BJ Serv. POOH w/ 2 3/8" tbg. RU Cutters Wireline Serv. Ran 4.50 gauge ring to 5,650'. RIH w/ 4" csg gun, 4 SPF & perf from 5,638'-5,642', 16 holes. RD Cutters. RIH w/ 2 3/8" tbg & 5 1/2" HD Pkr. Set pkr @ 5,567' (174 jts). Drop standing valve, try to test SV, pump 22 bbls 2% KCl wtr. SV would not hold. Retrieve SV. Check SV balls & seat bad. SDFN.
DC: \$7,043 TC: \$10,546
- 08/23/97 **RU BJ Serv - acidize.** RI tbg w/ std valve, would not hold pressure. Retrieve std valve and check valve. Try again. Not hold psi. POOH tbg & 5 1/2" pkr. Found hole in tbg 3 jts above pkr. Check & exchange pkr. RIH pkr & tbg. PT @ every 25 stds. All tested good, last test 5000 psi - 10 min. RIH sand line. Retrieved standing valve. Set pkr 20,000 psi compression. RD BOPs, RU tree. RD & release GWS rig # 101. Tbg string-173 jts 2 3/8", SN 5 1/2" HD rental pkr SN @ 5562'. EOT @ 5566' KB.
DC: \$3,539 TC: \$14,085
- 08/24/97 **Check PSI - swab.** MIRU B J Serv. PT lines 5500 psi. Start 15% HCl @ 3 BPM. Broke @ 4800 psi, increase rate to 5.6 BPM thru acid & flush. Max PSI 5100. Max rate 6.7 BPM. Avg psi 2500, avg rate 5.7 BPM. ISIP 0 psi. Well on vac. Wait 3 hrs. MIRU Delsco. Start swab. FL @ 3100'. Pull 4 runs, rec 18 bbls. Wait 1 hr. Pull 2 runs, rec 28 bbls. Wait 1 hr. Pull 1 run, rec 1 bbl. Light blow on well, mist of water. Not enough entry to swab. SWSDFN.
DC: \$4,494 TC: \$18,579
- 08/25/97 **On production.** Put on line 8:00 am. Monitored for 3 hrs. Made no water, made 300 MCFD. ITP 750 psi, FTP 130 psi.
DC: \$760 TC: \$19,339
- 08/26/97 Flowing 315 MCF, 0 BW, FTP 140 psi, CP 364 psi, 30/64" chk, 24 hrs.
- 08/27/97 Flowing 322 MCF, 5 BW, FTP 199 psi, CP 370 psi, 48/64" chk.
- 08/28/97 **Frac.** MIRU Dowell frac equip. Held safety meeting. PT lines to 6000 psi. Start pumping pad, pumped 28 bbls. Valve out on pump. Shut down. Wait on & replace valve. Restart frac. Fraced lwr Wasatch perfs 5638'-5642' w/ 6,900 gal YF120 + 16,123# 20/40 sd. Ramped 2 ppg to 6 ppg. Avg inj rate 13 BPM @ 3,500 psi. ISIP 0 psi. RD MO Dowell frac equip. SITP 50 psi @ 2 pm, SITP 150 psi @ 3 pm, SITP 150 psi @ 4 pm. Opened to flow back tank on 18/64" choke. Blew down & died in 5 min. SIFN for PBU.
DC: \$18,280 TC: \$37,619
- 08/29/97 **Shut in for pressure buildup.** Run sinker bar. IFL 3000', plug @ 4900'. Sinker bar sticking. Unable to swab. SI Well. ITP 0 psi, SITP 125 psi. ICP 400 psi, SICP 400 psi. Packer blew well down in 11 mins, dry. SI BUP.
DC: \$370 TC: \$37,989
- 08/30/97 **MIRU workover rig.** RU Cudd. TIH w/ 1 1/2" coil tbg. Clean out to 5,585'. Worked pipe. Pumped 30 bbls 2% KCl & 208,000# N². POOH w/ 1 1/2" coil tbg. RD Cudd.
DC: \$15,666 TC: \$53,655
- 08/31/97 **Well flowing to tank.** MIRU serv rig. SICP 300 psi, SITP 600 psi. Opened well up & started flowing wtr & sd. Put well on 24/64" chk. TP 575 psi @ 11:30 am.
DC: \$2,544 TC: \$56,199
- 08/31/97 Flowing 560 MCF, 2 BW, FTP 680 psi, CP 0 psi, 13/64" chk, 24 hrs.
- 09/01/97 Flowing 485 MCF, 1 BW, FTP 650 psi, CP 0 psi, 13/64" chk, 24 hrs. Down 3 hrs to install SW tank.
- 09/02/97 Flowing 717 MCF, 2 BW, FTP 616 psi, CP 328 psi, 15/64" chk, 24 hrs.

09/03/97 Flowing 764 MCF, 2 BW, FTP 614 psi, CP 328 psi, 15/17/64" chk.

09/04/97 Flowing 1004 MCF, 2 BW, FTP 559 psi, CP 328 psi, 18/64" chk. Prior production:
Flowing 155 MCF, 0 BW, FTP 77 psi, CP 273 psi, 64/64" chk. **Final Report.**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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5. Lease Designation and Serial No.

ML-22935

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 145-29-9-22

9. API Well No.

43-047-31993

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2314' FNL & 2041' FWL
SENW, Section 29-T9S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
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Please see the attached procedure for work to be performed on the subject well.

APPROVED
MAY 23 1993
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date 4/22/98

(This space for Federal or State office use)

Approved by

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Title

Date

Title 18 U.S.C. Section 1001 makes it criminal to knowingly and willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BY:

[Signature]

* See Instruction on Reverse Side

CIGE #145-29-9-22
NATURAL BUTTES FIELD
SECTION 29 T9S R22E
WORKOVER PROCEDURE *HWM*

WELL DATA

LOCATION: 2314' FNL 2041' FWL SEC. 29 T9S R22E
ELEVATION: 4904' GR., 4916' KB.
TD: 6080', PBD 6034'(1991); 5796 (1996 WLS)
CSG: 8-5/8", 24.0#, K-55 @ 279' w/ 190 SX.
5-1/2", 17.0#, J-55 @ 6075' w/ 1005 SX.
CMT ANNULUS w/ 255 SX.
TBG: 2-3/8", 4.7#, J-55 @ 5566' (1997)
FORMATION(S): WASATCH 5208' - 5426', 9 HOLES (1991)
WASATCH 5638' - 5642', 20 HOLES (1997)

PROCEDURE

1. MI & RU pulling unit. Blow down & kill well w/ minimum amount of 2% KCL water. ND WH. NU BOP. Record BLTR.
2. Unseat 5-1/2" HD packer. PU to 5426'. RU service company. Spot 210 gal 15% HCL acid w/ additives across perf's 5208' - 5426'. RD service company. POOH w/ tbg & pkr. LD pkr.
3. TIH w/ 2-3/8" tbg w/ NC & SN 1 jt up. RIH & land tbg @ 5670' (new EOT).
4. ND BOP. NU WH. RD & MO pulling unit. RU swab unit. Flow/swab to clean up acid.
5. Complete installation of plunger lift equipment. Return well to production.

WELL PROFILE

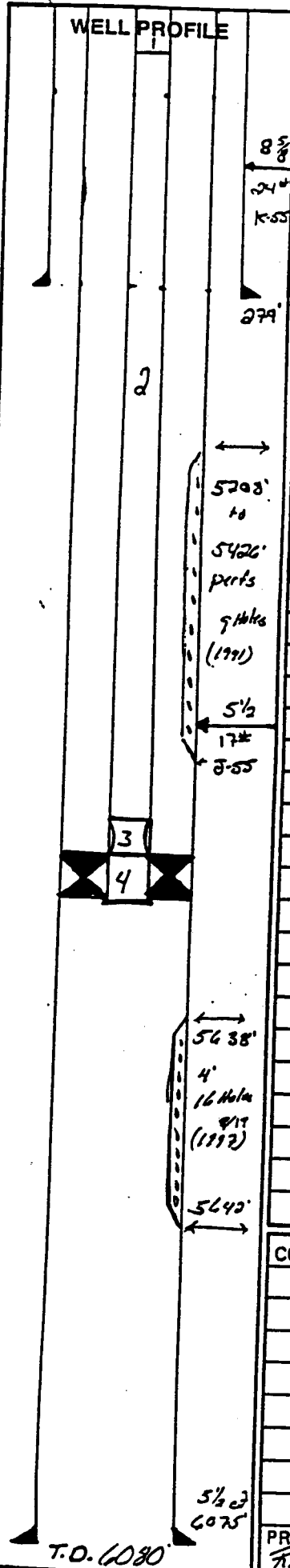
OPERATOR Coastal Oil & Gas
WELL # CICE #145
FIELD Natural Buttes
COUNTY Utah
STATE Utah
DATE Aug 22 1997
☐ NEW COMPLETION ☒ WORKOVER

	Casing	Linear Surf	Tubing
SIZE	5 1/2	8 5/8	2 3/8
WEIGHT	17#	24#	4.7#
GRADE	J-55	K-55	J-55
THREAD			8rd
DEPTH	5035'	5239'	

ITEM NO.	EQUIPMENT AND SERVICES	
1	2 3/8 Tbg Hammer 8rd / 8rd Top / Bottom	K.B. 12 — 1.04
2	133 dth 2 3/8 J-55 4.7# 8rd Tbg.	5552.4'
3	2 3/8 Seat Nipple	1.06
4	MSOT 5 1/2 H.D P.R.	3.10
		5569.65'
	Setting Depth -	3. —
	E.O.T at	5566.6'
	S.N. at	5562.2'
1/2	Perfs. Washen 5208' to 5426' 9 Holes 4 1/4" C.C.	
	5208'	5414'
	5211'	5419'
	5215'	5425'
	5217'	5426'
	5220'	

COMMENTS: M.I.R.U. R.I.H. Tbg T.D. at 5752'
Spot 126 gal Acidic Acid at 5533'-5700'
Perf. 4' 16 Holes 5638' - 5642'
R.I.H. w/ 5 1/2 H.D P.R. to 5566.65' Test Tbg
to 5000# Tbg Landed w/ 20,000# Comp.

PREPARED BY Richard C. Smith OFFICE Rg #101 PHONE 1-801



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

ML-22935

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

CIGE 145-29-9-22

9. API Well No.

43-047-31993

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2314' FNL & 2041' FWL

SENW, Section 29-T9S-R22E

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- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

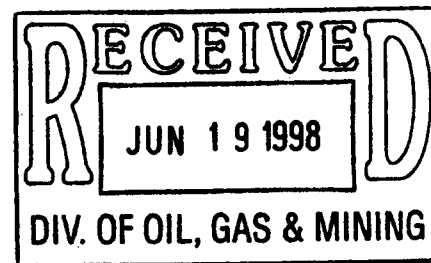
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remove packer and install PLE
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
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☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

6/17/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Remove Packer & Install PLE

- 05/15/98 **POOH w/tbg - prep to PU fishing tools.** SICIP 150#, FTP 120#. MIRU Temples Rig #1. Blow dn & kill well w/35 bbls 2% KCL wtr. ND WH, NU BOP. Attempt to rls pkr @ 5566' - unsuccessful. Stretch indicated tbg stuck above pkr. RU Cutters WLS. RIH w/free point tool, could not get below 5339'. Free pt showed tbg free @ 4690' w/free point moving up. Load csg w/70 BW. Free point showed tbg 100% stuck @ 4635' & 100% free @ 4620'. RIH w/chemical cutter, could not get below 5026'. PU & cut tbg @ 5020'. RIH & made 2nd cut @ 4620'. RD Cutters. Start POOH w/tbg. SDFN.
DC: \$4,965 TC: \$4,965
- 5/16/98 **Jar on fish.** Well dead. POOH (SLM). PU O/S, bumper sub, jar XO, 6-3 1/2" DC XO, accel XO. RIH. Grab fish @ 4620', jar free. POOH & LD 400.11' of fish. RIH w/same fishing string. PU 7 jts tbg swivel. Brk circ w/100 bbls wash 3' of fill. Grab fish @ 5020, jar on fish (try to equalize). Left 62,000 (30,000 over). SIFN.
Note: O/S 188' above perfs.
DC: \$10,408 TC: \$15,373
- 5/17/98 **0# on well.** Jar on fish 30 min. Rls O/S. POOH. PU 4-3/4" wash shoe, HD cutter, 9 jts wash pipe, top sub. RIH w/same fishing string (bumper, jar, 6 DC, accel). PU swivel, brk circ. (Air foam) wash 10' of sd off. Fish wash over fish f/ 5020' to 5262'. PU & cut tbg @ 5247'. POOH. No fish, knife broke, slips gone, dogs ok. SIFN.
DC: \$16,438 TC: \$31,811
- 5/18/98 **Shut down Sunday.**
- 5/19/98 **RIH w/wash pipe.** SICIP 250#. Blew dn. RIH w/4-3/4" OD, 3.85" ID mill shoe, HO cutter, 9 jts wash pipe, bumper sub, jars, 6 3-1/8" DC's, intensifier & 2-3/8" tbg. Tag fill @ 5252'. RU BJ & spot 10 bbls 15% HCL to EOT. Let acid soak 1 hr. RU air-foam unit & swivel. Brk circ w/foam. CO fill to 5262'. Drilled 2 hrs, made 1.8' (to 5264'). PU to make cut @ 5247'. PU extra weight. POOH w/tbg & tools to wash pipe. Recovered 7 jts 2-3/8" tbg & 2 cut off jts (231.20'). POOH & LD fish. POOH w/wash pipe & LD cutter & shoe. Btm cut jt showed fish had been PU & dropped when cut 5/16/98.
Note: Top of fish now @ 5247'.
DC: \$8,714 TC: \$40,525
- 5/20/98 **POOH for new shoe.** SICIP 50#. Blew dn well. RIH w/4-3/4" OD, 3-3/16" ID mill shoe, 9 jts wash pipe, bumper sub, jars, 6 3-1/8" DC's, intensifier & 2-3/8" tbg. Tag top of fish @ 5247'. RU air-foam unit & swivel. Break circ w/foam. Wash over fish from 5247' to 5529'. Shoe quit drlg. Kill tbg w/10 bbl 2% KCL wtr. POOH to 4907'. SDFN.
DC: \$11,868 TC: \$52,393
- 5/21/98 **POOH w/fishing tools.** SICIP 300#, SITP 200#. Blow dn & kill tbg w/20 bbls wtr. Finish POOH w/fishing tools. RIH w/3-3/4" OD, 3-3/8" ID shoe, HE cutter, 11 jts wash pipe, bumper sub, jars, 6 3-1/8" drill collars, intensifier & 2-3/8" tbg. Work over top of fish @ 5247', RIH tag fill @ 5515'. RU air-foam unit & swivel, brk circ w/foam, wash down to 5556'. Could not make any more hole in 1 hr. PU & found tbg collar @ 5550'. Attempt to cut off tbg @ 5552', unable to make cut. POOH to 4080'. SDFN.
DC: \$10,465 TC: \$62,858
- 5/22/98 **Prep to wash over fish.** SICIP 250#, SITP 180#. Blow dn & kill tbg w/20 bbls 2% KCL wtr. POOH & LD shoe & cutter. Re-dressed cutter. RIH w/4-3/4" OD x 3-1/4" ID shoe, HE cutter, 12 jts 4-1/2" wash pipe, bumper sub, jars, 6 3-1/8" drill collars, intensifier & 2-3/8" tbg. Work over top of fish @ 5247'. RIH & tag fill @ 5523'. RU air-foam unit & swivel. Brk circ w/foam. Wash over fish f/5523' to 5557'. PU to collar @ 5550'. Attempt to cut tbg, could not cut. PU to collar @ 5518'. Attempt to cut tbg, could not cut. Kill tbg w/8 bbls wtr, RD swivel. POOH to 5160'. SDFN. Well started prod sand while attempting cut @ 5550'.
DC: \$14,562 TC: \$77,420
- 5/23/98 **RIH Tuesday check fill.** SICIP 100#, SITP 100#. Open well up and blow down. GIH w/tbg. Tag fill at 5500'. RU swivel and break circ w/air-foam. Wash over from 5500' to 5579'. Quit making hole. Acting like shoe was on pkr. Circ clean. Pmp 60 bbls 2% to kill well. Pull up to coupling at @ 5550'. Unable to free T-dogs in cutter pull into coupler. RD swivel. POOH w/tbg to EOT @ 4908. SWI.
DC: \$14,220 TC: \$91,640

5/27/98 **RIH w/wash pipe.** SICP 200#, SITP 300#. Blow down & kill well w/70 bbl 3% KCL wtr. POOH w/fishing tools. Recovered 8 jts 2-3/8" tbg & 2 cut off jts (290.51'). Lay down fish, 10 jts wash pipe, HE cutter & shoe. SDFN due to high winds. Remaining fish = HD packer, PSN & 1 cut off tbg jt. Top of fish @ 5547'.
DC: \$8,920 TC: \$100,560

5/28/98 **Prep to RIH w/wash pipe.** SICP 150#. Kill well w/40 bbl 2% KCL wtr. PU 4-3/4" OD x 3-1/4" ID shoe, 2 jts wash pipe, bumper sub, jars, 4 3-1/8" drill collars, intensifier & 2-3/8" tbg. RIH & tag fill @ 5567'. RU swivel & air-foam unit, brk circ w/foam. Wash over fish to 5579' (top of fish @ 5547'). Quit making hole. Acting as shoe was on packer. Circ clean & load hole w/150 bbls KCL wtr. POOH & stand back wash pipe. RIH w/over shot w/2-3/8" grapple, bumper sub, jars, 4 3-1/8" drill collars, intensifier & 2-3/8" tbg. Caught fish @ 5547'. Jar on fish 1/2 hr @ 25,000# over, pulled free. POOH & lay down over shot. Recovered 30.20' cut of jt, tbg collar & 1.95' tbg which appeared to have been cut w/wash over shoe & pulled into. SDFN. Top of fish now @ 5579'.
DC: \$12,016 TC: \$112,576

5/29/98 **SI for pressure buildup.** SICP 0. Lay down drill collars, wash pipe & fishing tools. RIH w/notched collar, 1 jt 2-3/8" tbg, PSN, & 167 jts 2-3/8" tbg. Land w/EOT @ 5392' & PSN @ 5360'. ND BOP, NU WH. RD & MO air-foam unit & Temples Rig #1. SDFN.
DC: \$4,725 TC: \$117,301

5/30/98 **Swabbing.** MIRU Delsco Swabbing. ITP 0#, ICP 0#, IFL 4000'. Make 17 swab runs, recovered 37 bbl fluid. FTP 0#, FCP 40#, FFL 4900'. SWIFN
DC: \$1,275 TC: \$118,576

5/31/98 **SI to build pressure.** Continue to swab w/Delsco. ITP 0#, ICP 100#, IFL @ 4500'. Make 18 swab runs, recovered 39 bbls fluid. FTP 0#, FCP 200#, FFL 5300'. Flow for 35 min after 15th swab run. SWI for 24 hours for PBU. Will swab again Monday a.m.
DC: \$1,425 TC: \$120,001

6/2/98 **SI to build pressure.** Made 8 swab runs, rec 10 bbls. Swab well dry. RD & SI for PBU. ITP 90#, FTP 0#. ICP 320#, FCP 230#. IFL 4600', FFL 5300'. **SI well for further evaluation. Final Report.**
DC: \$735 TC: \$120,736

128,189
Approved for
UTC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

ML-22935

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
Natural Buttes Unit

8. Well Name and No.

CIGE 145-29-9-22

9. API Well No.

43-047-31993

10. Field and Pool, or Exploratory Area
Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 749, Denver, CO 80201-0749

3b. Phone No. (include area code)

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2314' FNL & 2041' FWL
SENW, Section 29-T9S-R22E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

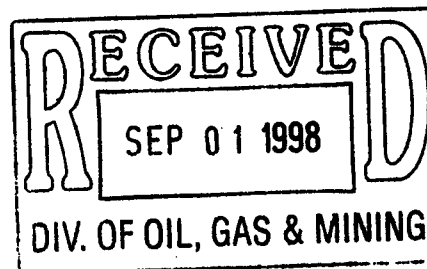
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Remove</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Packer, CO, acdz,</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>install PLE</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bonnie Carson

Title

Senior Environmental Analyst

Date

8/26/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

WTC
denied
2-10-99
RSC
and
rule

Remove Packer, CO, Acidize, Install PLE

08/11/98 **Prep to POOH w/tbg.** MIRU CWS rig #26. SICP 200 psi, FTP 100 psi. Blow well dwn. ND WH. NU BOP. PU & LD tbg hgr. SDFN.
DC: \$3,573 TC: \$3,573

08/12/98 **POOH for new wash over shoe.** SITP & SICP 300 psi. Blow well dwn. POOH w/tbg. RIH w/4 3/4" wash over shoe, 2 jts 4 1/2" wash pipe, bumper sub, jars, 4 - 3 1/8" DC's, intensifier & 2 3/8" tbg to 5540'. RU swivel & air foam unit. Brk circ w/foam. RIH & tag fill @ 5568'. Circ out sand to top of fish @ 5580'. Wash over fish to 5593'. Could not go deeper. Circ hole clean. POOH to 1250'. SDFN.
DC: \$15,535 TC: \$19,108

08/13/98 **POOH for new wash over shoe.** SITP & SICP 300 psi. Blow well dwn. Finish POOH & change out worn wash over shoe. RIH w/4 3/4" wash over shoe, 2 jts 4 1/2" wash pipe, bumper sub, jars, 4 - 3 1/8" DC's, intensifier & 2 3/8" tbg to 5570'. RU swivel & air foam unit. Brk circ w/foam. RIH & tag fill @ 5590' (3' fill overnight). Wash over fish to 5599'. Could not go deeper. Circ hole clean. POOH to 2800'. SDFN.
Note: Top of fish @ 5580'.
DC: \$11,105 TC: \$30,213

08/14/98 **Prep to RIH to ck for fill.** SITP 220 psi, SICP 170 psi. Blow well dwn. Finish POOH w/fishing tools. Recovered 21' of 2 3/8" tbg in wash pipe. RIH w/4 3/4" wash over shoe, 2 jts 4 1/2" wash pipe, bumper sub, jars, 4 - 3 1/8" DC's, intensifier & 2 3/8" tbg to 5570'. RU swivel & air foam unit. Brk circ w/foam. RIH & tag top of fish @ 5599'. Wash over fish to top of packer @ 5608'. Circ hole clean. POOH to 4964'. SDFN.
DC: \$10,570 TC: \$40,783

08/15/98 **RIH w/wash pipe 3-1/4" OD cut right.** SITP & SICP 300 psi. RIH w/11 stds. Tag fill @ 5600'. PU swivel & wash over fish to plr @ 5608'. Circ clean. Kill tbg & load hole w/60 bbls 2% KCL. LD swivel & POOH. Stand back wash pipe. PU 12' extension overshot, bumper sub, jar, 4 DC's, accel. RIH & try to get to collar, 2' fill. PU swivel & brk circ w/air foam unit. Work over fish, grab collar. Circ clean. Kill tbg & load hole w/60 bbls. Jar on fish. Pulled free, lost drag above fish. POOH. Grapple broke - 90% gone. SWIFN.
DC: \$11,519 TC: \$52,302

08/16/98 **RIH w/wavy bottom shoe.** No press on well. PU flat btm shoe w/3-5/16" cut right. RIH w/2 jts wash pipe, bumper, jar, 4 DC's, accel. PU swivel & brk circ w/light air foam. Tag @ 5599' to 5601'. Wash over f/5601' to 5603'. Lost all drag above & no tag until 5603'. Kill well w/30 bbls. POOH. Shoe worn on btm, ok on inside. SWIFN & Sunday.
DC: \$12,566 TC: \$64,868

08/17/98 **Shut dwn for Sunday.**

08/18/98 **Run WLPB / May need to CO.** No press on well. PU wavy btm shoe, 2 jts WP, bumper, jar, 4 DC's, accel. RIH & PU swivel. Brk circ w/air foam unit. Tag @ 5603'. Wash over to 5608'. Circ clean. Kill w/30 bbls 2% KCL. POOH. Stand back wash pipe. RIH w/overshot w/3-1/16" grapple, 12' extension bumper sub, jar, 4 DC's, accel. Went over fish, hit jar 5 licks. POOH. Had 6' of tbg & plr. LD fish, fishing tools, wash pipe, etc. SWIFN.
DC: \$10,708 TC: \$75,576

08/19/98 **Spot acid / RIH & land / Swab.** ICP 180 psi. Blew dwn well. RIH w/slickline work tool to 5680'. RIH w/4 3/4" mill. Tag fill @ 5612'. PU swivel & brk circ w/air foam. CO f/5612' to 5850'. Circ clean. Kill tbg w/30 bbls 2% KCL. LD 6 jts. POOH. Well kicked @ 1900'. Kill w/30 more bbls KCL. POOH. LD mill & RIH w/prod string, 161 jts. EOT @ 5150'. SWIFN.
DC: \$6,302 TC: \$81,878

08/20/98 **Prep to swab.** SICP 200 psi, SITP 300 psi. Blow well dwn. Finish RIH w/tbg to 5420'. RU BJ Serv. Spot 250 gals 15% HCL across perms 5208'-5426'. RD BJ. RIH & land tbg @ 5665' (177 jts w/NC on btm & PSN 1 jt up @ 5631'). ND BOP. NU WH. RDMO CWS rig #26. RU PLE equip. SITP 0, SICP 50 psi. MIRU Delsco swb rig. Made 10 runs, rec 25 BW. IFL 4200', FFL @ SN. FCP 60 psi. Fluid SLI gas cut & w/sand. SDFN.
DC: \$8,083 TC: \$89,961

08/21/98 **Logged off.** WO on swb rig.

08/22/98 **Swb rig broke dwn, no runs.**

08/23/98 Well on prod. Made 6 swab runs from 5600', rec 20 bbls fluid. IFL 4600', FFL 5600'. ITP 50 psi, FTP 325 psi. ICP 360 psi, FCP 380 psi. Drop plunger. Return well to prod w/350 MCFD rate. RDMO swb unit.
DC: \$1,125 TC: \$91,086

08/24/98 Flwg 495 MCF, 20 BW, FTP 127#, CP 287#, 48/64" chk, 24 hrs. LLTR 102 bbls.

08/25/98 Flwg 688 MCF, 10 BW, FTP 133#, CP 265#, 64/64" chk, 24 hrs. LLTR 92 bbls. Prior to fish removal well was flwg 157 MCF, 1 BW, FTP 92#, CP 190#, 64/64" chk, 24 hrs.
Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 58 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

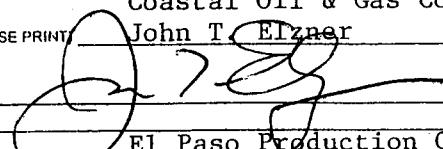
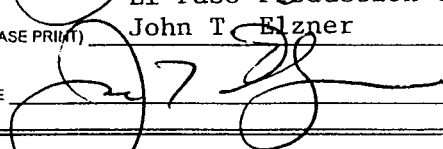
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:


"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DUCM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU CIGE 24-29-9-22	43-047-30493	2900	29-09S-22E	STATE	GW	P
CIGE 145-29-9-22	43-047-31993	2900	29-09S-22E	STATE	GW	P
CIGE 219-29-9-22	43-047-32864	2900	29-09S-22E	STATE	GW	P
NBU 341-29E	43-047-33055	2900	29-09S-22E	STATE	GW	P
CIGE 240	43-047-33207	2900	29-09S-22E	STATE	GW	P
NBU 137	43-047-31939	2900	30-09S-22E	STATE	GW	P
NBU CIGE 5-31-9-22	43-047-30335	2900	31-09S-22E	STATE	GW	P
NBU 50	43-047-30835	2900	31-09S-22E	STATE	GW	P
NBU CIGE 51D-31-9-22	43-047-30889	2900	31-09S-22E	STATE	GW	P
NBU 41J	43-047-31224	2900	31-09S-22E	STATE	GW	P
CIGE 97D-31-9-22	43-047-31729	2900	31-09S-22E	STATE	GW	P
NBU 155	43-047-32004	2900	31-09S-22E	STATE	GW	P
CIGE 148-31-9-22	43-047-32024	2900	31-09S-22E	STATE	GW	P
NBU 280	43-047-32865	2900	31-09S-22E	STATE	GW	P
CIGE 220-31-9-22	43-047-32884	2900	31-09S-22E	STATE	GW	P
NBU 326	43-047-33204	2900	31-09S-22E	STATE	GW	P
CIGE 3-32-9-22	43-047-30320	2900	32-09S-22E	STATE	GW	P
NBU CIGE 36D-32-9-22	43-047-30833	2900	32-09S-22E	STATE	GW	P
NBU 54	43-047-30890	2900	32-09S-22E	STATE	GW	P
NBU 51J	43-047-31234	2900	32-09S-22E	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/19/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/19/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

Debby J. Black
Engineer Technician

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

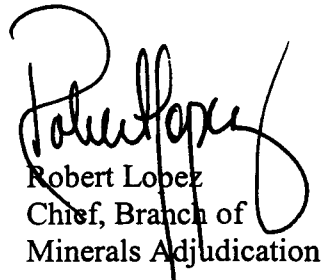
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

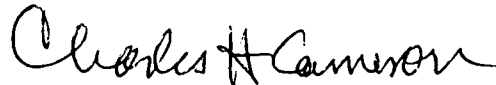
We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





IN REPLY REFER TO:
Real Estate Services

United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (832) 676-5933		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

EL PASO PRODUCTION OIL & GAS COMPANY


By: _____

Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.		TITLE	Agent and Attorney-in-Fact
NAME (PLEASE PRINT)	David R. Dix	DATE	12/17/02
SIGNATURE			

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (Include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ OtherSUCCESSOR OF
OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletes horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed when testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW✓

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No.

Unit:

NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 9	19-09S-22E	43-047-30116	2900	FEDERAL	GW	PA
NBU 23N	19-09S-22E	43-047-30868	2900	FEDERAL	GW	P
NBU 212-19J	19-09S-22E	43-047-31267	2900	FEDERAL	GW	P
NBU 108	19-09S-22E	43-047-31958	2900	FEDERAL	GW	P
NBU 136	19-09S-22E	43-047-31968	2900	FEDERAL	GW	P
NBU 172	19-09S-22E	43-047-32194	2900	FEDERAL	GW	P
NBU 339-19E	19-09S-22E	43-047-32281	2900	FEDERAL	GW	P
NBU 200	19-09S-22E	43-047-32359	2900	FEDERAL	GW	P
NBU 277	19-09S-22E	43-047-33042	2900	FEDERAL	GW	P
NBU 388-19E	19-09S-22E	43-047-33057	2900	FEDERAL	GW	P
NBU 8-20B	20-09S-22E	43-047-30275	2900	FEDERAL	GW	S
NBU 308-20E	20-09S-22E	43-047-32202	2900	FEDERAL	GW	P
NBU 340-20E	20-09S-22E	43-047-32327	2900	FEDERAL	GW	P
NBU 32Y	20-09S-22E	43-047-30514	2900	FEDERAL	GW	P
NBU 211-20	20-09S-22E	43-047-31156	2900	FEDERAL	GW	P
NBU 10-29B	29-09S-22E	43-047-30274	2900	STATE	GW	P
NBU CIGE 24-29-9-22	29-09S-22E	43-047-30493	2900	STATE	GW	P
NBU CIGE 63D-29-9-22P	29-09S-22E	43-047-30949	2900	FEDERAL	GW	P
NBU CIGE 116-29-9-22F	29-09S-22E	43-047-31919	2900	FEDERAL	GW	P
NBU CIGE 145-29-9-22	29-09S-22E	43-047-31993	2900	STATE	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/18/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/18/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped.

The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached.

Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

J.T. Conley

COPY SENT TO OPERATOR

Date:

Initials:

CHD

Title

Date:

Date:

Operations Manager

9-2-2003

SEP 10 2003

DIV. OF OIL, GAS & MINING

Approved by

Title

Office

Date:

9/16/03

Accepted by the

Utah Division of

Oil, Gas and Mining

Federal Approval of This

Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue areas with before and after project data. The evaluation results are shown and graphed automatically at the bottom of the page. This is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☐ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference	
Oil Production	0.192	BOPD	0.194	BOPD	0.002	BOPD
Gas Production	0	MCFPD	0	MCFPD	0	MCFPD
Wtr Production	0	SWPD	0	SWPD	0	SWPD
Horse Power		HP		HP	0	HP
Fuel Gas Burned		MCFPD		MCFPD	0	MCFPD

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

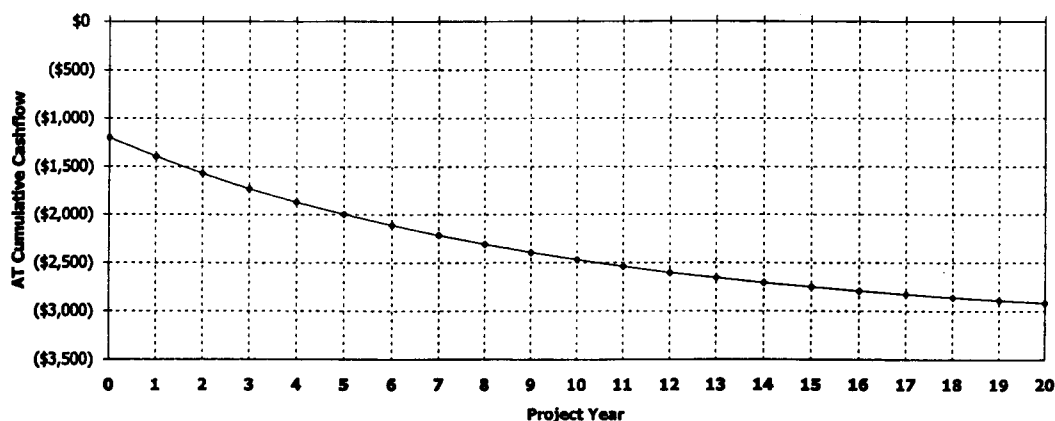
Gross Reserves:

Oil Reserves = 6 BO
Gas Reserves = 0 MCF
Gas Equity Reserves = 38 MCFE

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

WELL	LEGALS	STFLEASENO	CANUMBER	APINO
CIGE 092D	13-10-20 SENW	UTU4485	891008900A	430473116200S1 ✓
CIGE 093D	3-10-21 SWNW	UTU0149078	891008900A	430473116300S1
CIGE 094D	7-10-21 SWNE	UTU01791	891008900A	430473116400S1
CIGE 095D	14-10-21 NESW	UTU01393C	891008900A	430473116600S1
CIGE 096D	32-9-22 NWNE	ML22649	891008900A	430473173000S1
CIGE 097D	31-9-22 SESE	U01530A	891008900A	430473172900S1 ✓
CIGE 098D	25-9-21 NESE	U0868	891008900A	430473172700S1 ✓
CIGE 099D	25-9-21 NWNE	U01189	891008900A	430473122300S1 ✓
CIGE 100D	2-10-21 SENE	ML22652	891008900A	430473173100S1 ✓
CIGE 101D	9-10-21 SWSE	UTU01791	891008900A	430473173600S1
CIGE 102D	8-10-21 SWNW	UTU01791	891008900A	430473174100S1
CIGE 103D	13-10-20 NENE	UTU02270A	891008900A	430473174200S1
CIGE 105D	1-10-22 NENW	U011336	891008900A	430473175800S1
CIGE 106D	32-9-22 SENW	ML22649	891008900A	430473174600S1 ✓
CIGE 107D	1-10-21 NWNW	ML23612	891008900A	430473174700S1 ✓
CIGE 108D	4-10-21 NESE	U01416	891008900A	430473175600S1
CIGE 109D	33-9-22 SWNW	UTU01191A	891008900A	430473175400S1
CIGE 110D	7-9-21 SWSE	UTU0575B	891008900A	430473195900S1
CIGE 111D	13-9-21 SESW	U01193	891008900A	430473230500S1
CIGE 112D	19-9-21 SESE	U0581	891008900A	430473194500S1
CIGE 113	21-9-21 SWNE	UTU0576	891008900A	430473194400S1
CIGE 114	34-9-21 NESE	U01194A	891008900A	430473191500S1 ✓
CIGE 115	35-9-21 NWNE	ML22582	891008900A	430473191800S1 ✓
CIGE 116	29-9-22 NWSW	ML22935	891008900A	430473191900S1
CIGE 117	34-9-22 SWNW	UTU0149077	891008900A	430473192800S1
CIGE 118	35-9-22 NESE	UTU010954A	891008900A	430473202500S1
CIGE 119	15-10-21 NENE	UTU01416A	891008900A	430473192700S1
CIGE 120	15-9-20 NENE	UTU0144868	891008900A	430473225100S1
CIGE 121	15-9-20 SWNE	UTU0144868	891008900A	430473225200S1
CIGE 122	7-9-21 NENE	UTU0149767	891008900A	430473209800S1
CIGE 123	7-9-21 SWNE	UTU0575B	891008900A	430473204700S1
CIGE 124	9-9-21 NWSE	UTU01188	891008900A	430473204500S1
CIGE 125	13-9-21 NWNW	U01193	891008900A	430473208400S1
CIGE 127	16-9-21 NESW	ML3141	891008900A	430473203600S1
CIGE 129	18-9-21 NENW	UTU0581	891008900A	430473204300S1
CIGE 130	19-9-21 NENE	U0581	891008900A	430473203000S1
CIGE 131	19-9-21 SWNE	U0581	891008900A	430473202900S1
CIGE 133	35-9-21 SWSE	ML22582	891008900A	430473197800S1 ✓
CIGE 134D	1-10-20 SWSW	UTU02270A	891008900A	430473198900S1
CIGE 135	3-10-21 SWSW	UTU0149078	891008900A	430473200100S1
CIGE 136	4-10-21 SWNE	ML22940	891008900A	430473197900S1
CIGE 137	6-10-21 SENE	UTU01791	891008900A	430473198800S1
CIGE 138A	6-10-21 SENW	UTU01791	891008900A	430473204900S1
CIGE 139	10-10-21 SWNE	UTU0149079	891008900A	430473198600S1
CIGE 140	16-10-21 NENE	ML10755	891008900A	430473197700S1
CIGE 141	7-10-22 NWNE	ML23609	891008900A	430473197000S1
CIGE 142	25-9-21 SENE	U01189	891008900A	430473199400S1 ✓
CIGE 143	34-9-21 SWNE	U01194A	891008900A	430473199500S1 ✓
CIGE 144	2-10-22 SWNE	ML22651	891008900A	430473202200S1
CIGE 145	29-9-22 SENW	ML22935	891008900A	430473199300S1
CIGE 146	16-10-21 NWNE	ML10755	891008900A	430473202100S1
CIGE 147	36-9-22 SESW	ML22650	891008900A	430473202000S1 ✓
CIGE 148	31-9-22 NWNE	ML22935A	891008900A	430473202400S1 ✓
CIGE 149	8-10-21 NWNE	UTU01791	891008900A	430473205600S1
CIGE 150	9-10-21 SWNE	UTU01416	891008900A	430473205800S1
CIGE 151	10-10-21 SWSE	UTU0149079	891008900A	430473205900S1
CIGE 152	33-9-22 SESW	UTU01191A	891008900A	430473206800S1
CIGE 153	35-9-22 SESW	UTU010954A	891008900A	430473206700S1
CIGE 154	13-10-20 NWNW	UTU4485	891008900A	430473211900S1
CIGE 155	9-9-21 SENE	UTU01188B	891008900A	430473215700S1
CIGE 156	16-9-21 NESE	ML3282	891008900A	430473219500S1
CIGE 157	18-9-21 SWNW	UTU38409	891008900A	430473216000S1

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078

Phone: 1-(435) 781-7024

CA No.

Unit:

NATURAL BUTTES UNIT

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
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OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203
BIA BOND = RLB0005239

APPROVED 5116106

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22935
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: CIGE 145
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2314 FNL 2041 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047319930000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/5/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to shut-in the subject well due to operational issues. The subject well location last produced on 2/2/2010. The operator is currently working on getting the subject well location back on sales. We will shut-in the subject well on 3/5/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 08, 2010

By: *Dan K. Quist*

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/5/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22935
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: CIGE 145
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2314 FNL 2041 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047319930000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

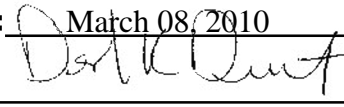
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/5/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The operator requests authorization to shut-in the subject well due to operational issues. The subject well location last produced on 2/2/2010. The operator is currently working on getting the subject well location back on sales. We will shut-in the subject well on 3/5/2010.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 08, 2010

By: 

NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 3/5/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: CIGE 145
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PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/1/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THIS WELL RETURNED TO PRODUCTION ON 4/1/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 20, 2010		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/19/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22935
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3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: CIGE 145
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/11/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS RETURNED TO PRODUCTION ON 10/11/2011.		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Sheila Wopsock		PHONE NUMBER 435 781-7024
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 11/3/2011		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/11/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
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<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Sheila Wopsock		PHONE NUMBER 435 781-7024
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 11/3/2011		